

CITY OF HIGH POINT

AGENDA ITEM



TITLE: Approval of FY 2024-2025 Budget Ordinance	
FROM: Stephen Hawryluk, Budget and Performance Director	MEETING DATE: June 3, 2024
PUBLIC HEARING: Yes	ADVERTISED DATE/BY: May 7, 2024/High Point Enterprise
ATTACHMENTS: FY 2024-2025 Annual Budget Ordinance Changes to Fee Schedule	

PURPOSE: Consideration of an ordinance to adopt the FY 2024-2025 annual budget ordinance for the City of High Point, including proposed changes to the fee schedule.

BACKGROUND: Staff have worked in conjunction with the Mayor, City Council, and the City Manager to prepare the FY 2024-2025 Annual Budget. The Proposed Budget was presented to the City Council on Monday, May 6th. Budget work sessions were held on Wednesday, May 15th, Wednesday, May 22nd, and Wednesday, May 29th. A public hearing on the Proposed Budget was held at the City Council meeting on Monday, May 20th.

Listed below are the ordinances and schedules necessary to adopt the FY 2024-2025 Budget:

- FY 2024-2025 Annual Budget Ordinance
- Changes to the Comprehensive Fee Schedule

BUDGET IMPACT: N/A

RECOMMENDATION/ACTION REQUESTED: Staff recommends and asks the City Council to adopt the FY 2024-2025 Annual Budget Ordinance for the City of High Point, including the proposed changes to the fee schedule.



CITY OF HIGH POINT, NORTH CAROLINA
Fiscal Year 2024-2025 Budget Ordinance

BE IT ORDAINED BY THE CITY OF HIGH POINT, NORTH CAROLINA:

Section 1. The following amounts are hereby appropriated for the operation and maintenance of the City's various governmental departments and divisions for the Fiscal Year beginning July 1, 2024 and ending June 30, 2025:

(1) That for said fiscal year there is hereby appropriated out of the GENERAL FUND for general governmental operations the following:

General Government	\$ 16,615,177
Public Safety	71,534,566
Public Services	12,602,261
Community and Economic Development	7,066,352
Cultural and Recreation	25,906,064
Other	13,064,369
	<u>\$ 146,788,789</u>

(2) That for said fiscal year there is hereby appropriated out of the SPECIAL GRANTS FUND for purposes outlined within the various grant provisions, the sum of:

\$ 6,556,441

(3) That for said fiscal year there is hereby appropriated out of the COMMUNITY DEVELOPMENT FUND for purposes outlined within the grant, the sum of:

\$ 2,836,000

(4) That for said fiscal year there is hereby appropriated out of the ECONOMIC DEVELOPMENT FUND, the sum of:

\$ 1,500,000

(5) That for said fiscal year there is hereby appropriated out of the GENERAL DEBT SERVICE FUND for the payment of debt service charges, the sum of:

\$ 13,274,623

(6) That for said fiscal year there is hereby appropriated out of the GENERAL CAPITAL PROJECTS FUND for the purpose of construction and/or acquisition of certain long-lived assets, the following:

General Government	\$ 1,475,000
Public Safety	450,000
Public Services	1,010,000
Community and Economic Development	45,000
Cultural and Recreation	702,000
Other	443,323
	<u>\$ 4,125,323</u>

(7) That for said fiscal year there is hereby appropriated out of the GENERAL BOND CAPITAL PROJECTS FUND for the purpose of construction and/or acquisition of certain long-lived assets, the sum of:

\$ 600,000

(8) That for said fiscal year there is hereby appropriated out of the CENTRAL SERVICES FUND the following:

Fleet Services	\$ 17,386,139
Print Shop	356,059
Radio Repair Shop	2,527,788
Computer Replacement	893,699
	<u>\$ 21,163,685</u>

(9) That for said fiscal year there is hereby appropriated out of the WATER and SEWER FUND the following:

Operations	\$ 42,123,634
Debt Service	15,691,766
Transfer to Showroom and Occupancy Tax Fund	50,000
Transfer to Central Services Fund	20,000

CITY OF HIGH POINT, NORTH CAROLINA
Fiscal Year 2024-2025 Budget Ordinance

Transfer to General Capital Projects Fund	375,000
Transfer to Water/Sewer Capital Projects Fund	11,154,983
TOTAL WATER and SEWER FUND	<u>\$ 69,415,383</u>

(10) That for said fiscal year there is hereby appropriated out of the WATER and SEWER CAPITAL PROJECTS FUND for the following, the sum of:

Water Sewer Capital Projects	<u>\$ 11,154,983</u>
------------------------------	----------------------

(11) That for said fiscal year there is hereby appropriated out of the ELECTRIC FUND the following:

Operations	\$ 119,567,348
Capital Projects	7,000,000
Transfer to Economic Development Fund	400,000
Transfer to Showroom and Occupancy Tax Fund	950,000
Transfer to General Capital Projects Fund	600,000
Transfer to Electric Capital Projects Fund	18,810,000
TOTAL ELECTRIC FUND	<u>\$ 147,327,348</u>

(12) That for said fiscal year there is hereby appropriated out of the ELECTRIC CAPITAL PROJECTS FUND for the following, the sum of:

Electric Capital Projects	<u>\$ 18,810,000</u>
---------------------------	----------------------

(13) That for said fiscal year there is hereby appropriated out of the MASS TRANSIT FUND for the purpose of operating High Point's Transit System, the sum of:

\$ 6,021,199

(14) That for said fiscal year there is hereby appropriated out of the MASS TRANSIT CAPITAL PROJECTS FUND for the following, the sum of:

Mass Transit Capital Projects	<u>\$ 3,702,050</u>
-------------------------------	---------------------

(15) That for said fiscal year there is hereby appropriated out of the PARKING FACILITIES FUND for the purpose of operating City parking facilities, the sum of:

\$ 611,912

(16) That for said fiscal year there is hereby appropriated out of the PARKING CAPITAL PROJECTS FUND for the following, the sum of:

Parking Capital Projects	<u>\$ 75,000</u>
--------------------------	------------------

(17) That for said fiscal year there is hereby appropriated out of the SOLID WASTE FUND the following:

Operations	\$ 21,541,022
Capital Projects	895,000
Transfer to General Capital Projects Fund	105,000
Transfer to Solid Waste Capital Projects Fund	510,000
TOTAL SOLID WASTE FUND	<u>\$ 23,051,022</u>

(18) That for said fiscal year there is hereby appropriated out of the SOLID WASTE CAPITAL PROJECTS FUND for the following, the sum of:

Solid Waste Capital Projects	<u>\$ 731,000</u>
------------------------------	-------------------

(19) That for said fiscal year there is hereby appropriated out of the LANDFILL CLOSURE FUND for the following, the sum of:

Transfer to Solid Waste Capital Projects Fund	221,000
TOTAL LANDFILL CLOSURE FUND	<u>\$ 221,000</u>

(20) That for said fiscal year there is hereby appropriated out of the STORM WATER FUND the following:

Operations	\$ 5,240,656
Debt Service	954,619
Transfer to General Capital Projects Fund	45,000
Transfer to Stormwater Capital Projects Fund	934,883
TOTAL STORM WATER FUND	<u>\$ 7,175,158</u>

CITY OF HIGH POINT, NORTH CAROLINA
Fiscal Year 2024-2025 Budget Ordinance

(21) That for said fiscal year there is hereby appropriated out of the STORMWATER CAPITAL PROJECTS FUND for the following, the sum of:

Stormwater Capital Projects	\$ <u>934,883</u>
-----------------------------	-------------------

(22) That for said fiscal year there is hereby appropriated out of the INSURANCE RESERVE FUND, the sum of:

	\$ <u>25,483,674</u>
--	----------------------

(23) That for said fiscal year there is hereby appropriated out of the GENERAL RISK RETENTION FUND, the sum of:

	\$ <u>1,155,830</u>
--	---------------------

Section 2. It is estimated that the following revenues will be available during fiscal year beginning July 1, 2024 and ending June 30, 2025:

General Fund	
Ad Valorem Taxes	\$ 84,045,925
Sales & Use Taxes	37,546,678
Intergovernmental Revenues	11,495,008
Licenses & Permits	4,781,475
Charges for Services	6,306,636
Miscellaneous Revenues	2,613,067
Total Revenues and Other Financing Sources	\$ <u>146,788,789</u>
Grants Fund	
Intergovernmental Revenues	\$ 6,460,743
Transfer from Other Funds	95,698
Total Revenues and Other Financing Sources	\$ <u>6,556,441</u>
Community Development Fund	
Intergovernmental Revenues	\$ 2,072,000
Miscellaneous Revenues	582,000
Transfer from Other Funds	182,000
Total Revenues and Other Financing Sources	\$ <u>2,836,000</u>
Economic Development Fund	
Miscellaneous Revenues	\$ 25,000
Transfer From Other Funds	475,000
Fund Balance Appropriated	1,000,000
Total Revenues and Other Financing Sources	\$ <u>1,500,000</u>
General Debt Service Fund	
Ad Valorem Taxes	\$ 4,622,882
Charges for Services	900,000
Miscellaneous Revenues	300,000
Transfer from Other Funds	6,783,563
Fund Balance Appropriated	668,178
Total Revenues and Other Financing Sources	\$ <u>13,274,623</u>
General Capital Projects Fund	
Transfer from Other Funds	\$ 4,125,323
General Bond Capital Projects Fund	
Transfer from Other Funds	\$ <u>600,000</u>
Central Services Fund	
Charges for Services	\$ 12,475,028
Miscellaneous Revenues	6,831,657
Debt Proceeds	1,575,000

CITY OF HIGH POINT, NORTH CAROLINA
Fiscal Year 2024-2025 Budget Ordinance

Transfer from Other Funds	282,000
Total Revenues and Other Financing Sources	<u>\$ 21,163,685</u>
 Water and Sewer Fund	
Charges for Services	\$ 67,371,000
Miscellaneous Revenues	2,044,383
Total Revenues and Other Financing Sources	<u>\$ 69,415,383</u>
 Water and Sewer Capital Projects Fund	
Transfer from Water and Sewer Fund	<u>\$ 11,154,983</u>
 Electric Fund	
Charges for Services	\$ 125,253,100
Miscellaneous Revenues	1,957,744
Retained Earnings Appropriated	20,116,504
Total Revenues and Other Financing Sources	<u>\$ 147,327,348</u>
 Electric Capital Projects Fund	
Transfer from Electric Fund	<u>\$ 18,810,000</u>
 Mass Transit Fund	
Charges for Services	\$ 3,571,265
Intergovernmental Revenues	233,979
License and Permits	390,000
Miscellaneous Revenues	10,000
Transfer From Other Funds	1,815,955
Total Revenues and Other Financing Sources	<u>\$ 6,021,199</u>
 Mass Transit Capital Projects Fund	
Intergovernmental Revenues	\$ 3,417,220
Transfer From Other Funds	284,830
Total Revenues and Other Financing Sources	<u>\$ 3,702,050</u>
 Parking Facilities Fund	
Charges for Services	\$ 438,000
Miscellaneous Revenues	8,912
Transfer From Other Funds	165,000
Total Revenues and Other Financing Sources	<u>\$ 611,912</u>
 Parking Capital Projects Fund	
Transfer From Other Funds	<u>\$ 75,000</u>
 Solid Waste Fund	
Sales & Use Taxes	\$ 84,500
Charges for Services	18,285,350
Miscellaneous Revenues	226,500
Retained Earnings Appropriated	4,454,672
Total Revenues and Other Financing Sources	<u>\$ 23,051,022</u>
 Solid Waste Capital Projects Fund	
Transfer From Other Funds	<u>\$ 731,000</u>
 Landfill Post Closure Fund	
Retained Earnings Appropriated	<u>\$ 221,000</u>
 Storm Water Fund	
Charges for Services	\$ 6,603,255
Miscellaneous Revenues	150,000
Retained Earnings Appropriated	421,903
Total Revenues and Other Financing Sources	<u>\$ 7,175,158</u>
 Stormwater Capital Projects Fund	
Transfer from Other Funds	<u>\$ 934,883</u>

CITY OF HIGH POINT, NORTH CAROLINA
Fiscal Year 2024-2025 Budget Ordinance

Insurance Reserve Fund	
Charges for Services	\$ 22,820,850
Miscellaneous Revenues	1,170,704
Fund Balance Appropriated	1,492,120
Total Revenues and Other Financing Sources	<u>\$ 25,483,674</u>
 General Risk Retention Fund	
Transfer From Other Funds	<u>\$ 1,155,830</u>

Section 3. There is hereby levied the following rates of tax on each one hundred dollars (\$100) valuation of taxable property, as listed for taxes as of January 1, 2024, for the purpose of raising the revenue from current year's property tax, as set forth in the foregoing estimates of revenue, and in order to finance the foregoing appropriations.

Rate per \$100 Valuation	
General Fund	\$ 0.6135
General Debt Service	\$ 0.0340
	<u>\$ 0.6475</u>

Such rates of tax are based on an estimated total valuation of property for purpose of taxation of **\$13,739,614,484** and an estimated rate of collections of **99.3%** during the current year.

Section 4. That the reserve for encumbrances at June 30, 2024, representing the unearned portion of contracts as of that date, shall be re-appropriated and distributed as it applied in order to properly account for the payment against which the fiscal year in which it is paid.

Section 5. That the unencumbered balances as of June 30, 2024 of those capital projects and operating encumbrances which were not completed in Fiscal Year 2023-2024 be reappropriated into the Fiscal Year 2024-2025 budget in order to allow completion.

Section 6. That the unencumbered balances in Grant funds which remain as of June 30, 2024 be reappropriated into the Fiscal Year 2024-2025 budget for the completion of their original purposes.

Section 7. That the landfill closure funds previously expended and established as a liability in the Landfill Development and Maintenance Capital Reserve Fund and which remain as of June 30, 2024 be appropriated in the Fiscal Year 2024-2025 budget for their intended purposes.

Section 8. The number of persons to be employed and the salaries and wages to be paid shall be those which are included in the detailed operation budgets; unless provision is made by the City Manager or City Council for employing additional persons.

Section 9. The City Manager is hereby authorized to approve transfers of appropriations within any fund. Transfers between funds and authorization for making expenditures from excess revenue shall be made by the City Council.

Section 10. Utility payments will be applied in the following order: Deposits, credit/collection fees, oldest bill first, miscellaneous fees/charges, and utility services.

Section 11. Copies of this ordinance shall be furnished to the City Clerk and the Director of Financial Services to be kept on file by him for his direction in the collection and disbursement of City funds.

Section 12. All ordinances or parts of ordinances in conflict with the provisions of this ordinance are hereby repealed.

Adopted this 3rd day of June, 2024.

Attest: Sandra Keeney
City Clerk

ELECTRIC



RATE R-RESIDENTIAL SERVICE

Availability

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments, which provide independent and permanent facilities, complete for living, sleeping, eating, cooking, and sanitation. All electric energy used in such dwelling must be recorded through a single meter.

Type Of Service

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option. Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

Monthly Rate

Monthly Rate	Rate	
Basic Facilities Charge per month:	\$23.40 31.51	
Energy Charge	Billing Months July-October	Billing Months November-June
For the first 350 kWh	\$0.090702 081265 / kWh	
Over 350 kWh	\$0.095427 085498 / kWh	
For the first 350 kWh		\$0.090702 081265 / kWh
Over 350 kWh		\$0.080650 072258 / kWh

Determination Of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after ~~October 1, 2022~~ July 1, 2024.



COMMERCIAL COINCIDENT PEAK

Availability

(a) Available only to new commercial or industrial loads which begin receiving service after July 1, 2024, or existing loads previously served by a discontinued Coincident Peak rate schedule. The demand of the new load must equal or exceed 200 KW during at least three months of a twelve-month period.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

(c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. Available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

<u>Monthly Rate</u>	<u>Base Rate</u>
Basic Facilities Charge per month:	\$196.41
Demand Charge:	
<u>Summer (June – September)</u>	<u>\$23.79 / kW</u>
<u>Winter (October – May)</u>	<u>\$3.81 / kW</u>
Energy Charges: (All Energy)	<u>\$0.0465140 / kWh</u>

On-Peak Periods

On-peak periods are non-holiday weekdays during the following times:

<u>June - September</u>	<u>2pm – 6pm</u>
<u>December – February</u>	<u>7am – 9am</u>
<u>All other months</u>	<u>7am – 9am and 2pm – 6pm</u>

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Determination of Billing Demand

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

Notification by City

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2024.

**GENERAL SERVICE
COMMERCIAL – NON – DEMAND**

Availability

- (a) Available to the individual customer.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential or Industrial Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits.
- (e) This rate schedule does not include a Demand Charge, provided that the customer's loading does not exceed the allowable amount. The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 30 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate	Base Rate
Basic Facilities Charge per month:	\$16.13
Energy Charge:	
For the first 3,000 kWh	\$0.1520689 / kWh
3,001 - 90,000 kWh	\$0.0763190 / kWh
For all over 90,000 kWh	\$0.0605197 / kWh

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2024.

COMMERCIAL/INDUSTRIAL – TIME OF USE

Availability

- (a) Available on a voluntary and limited basis to individual establishments.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate	Base Rate
Basic Facilities Charge per month:	\$78.37
Demand Charge:	
On-peak Demand Charge:	\$17.14 / kW
Energy Charges:	\$0.048650 / kWh

Determination of On-Peak Hours:

Season	Calendar Months	On-Peak Hours
Winter	December – February	07:00 – 10:00
Spring	March – May	07:00 – 09:00
		14:00 – 19:00
Summer	June – September	14:00 – 18:00
Fall	October – November	07:00 – 9:00
		14:00 – 19:00

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Determination of Billing Demand

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured during the on-peak period hours.
- (2) Fifty percent (50%) of the customer's maximum-recorded demand.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2024.

RATE 11-GENERAL SERVICE, COMMERCIAL, WATER HEATER

Availability

This rate is available only to customers receiving service at 575 volts or less on Rate 10 or Rate 21, provided that water heaters are of the insulated storage type, and that energy used is limited to the heating of water for purposes other than space heating.

Type of Service

The City will furnish 60 Hertz service, single or three (3) phase, sub-metered at the same point of delivery and at the same voltage as the energy which is delivered to the customer on Rate 10 or Rate 21.

Monthly Rate	Base Rate
For the first 100 kWh — \$0.130004 / kWh	\$0.130004 / kWh
For all over 100 kWh	\$0.089779 / kWh

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after October 1, 2019.

**RATE 25-GENERAL SERVICE, ALL ELECTRIC (FORMALLY
SCHEDULE CAE)**

Availability

- (a) Available to the individual customer, with a 12-month average load factor over 80 percent.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premise.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential or Industrial Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits.
- (e) Available only to establishments in which environmental space conditioning is required and all energy for all such conditioning is supplied electrically through the same meter as all other electric energy used in the establishment.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate	Base Rate
Basic Facilities Charge per month:	\$26.55
Demand Charge:	
For the first 30 kW of Billing Demand per month	No charge
For all over 30 kW of Billing Demand per month	\$5.64 / kW

Energy Charge:	Billing-Months April-November	Billing-Months December-March
For the First 125 kWh per kW Billing-Demand Per Month:		
For the first 3,000 kWh	\$0.147410 / kWh	\$0.140121 / kWh
For the next 87,000 kWh	\$0.082596 / kWh	\$0.082599 / kWh
For all over 90,000 kWh	\$0.055702 / kWh	\$0.055702 / kWh
For the Next 275 kWh Billing-Demand Per Month:		
For the first 140,000 kWh	\$0.078768 / kWh	\$0.074875 / kWh
For all over 140,000 kWh	\$0.070932 / kWh	\$0.067423 / kWh
For all Over 400 kWh per kW Billing-Demand Per Month:		
For all kWh per month	\$0.067986 / kWh	\$0.064624 / kWh

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing-Demand

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) — Fifty percent (50%) of the customer's maximum-recorded demand.
- (2) — 30 Kilowatts (kW).

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after October 1, 2019:

RATE 33-GENERAL SERVICE & INDUSTRIAL TIME OF DAY

Availability

- (a) — Available on a voluntary and limited basis to individual establishments.
- (b) — Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premise.
- (c) — This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) — The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate	Base Rate
Basic Facilities Charge	\$78.37
Demand Charge:	
On-Peak - June 1 - September 30 (Summer)	\$16.83 per kW
On-Peak - October 1 - May 31 (Winter)	\$9.19 per kW
Energy Charges	
On-Peak	\$0.048650 per kWh
Off-Peak	\$0.038322 per kWh

Determination of On-Peak Hours:

Season	Calendar Months	On-Peak Hours
Winter	October 1 - May 31	06:00 - 13:00
Summer	June 1 - September 30	13:00 - 21:00

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) — The maximum integrated thirty-minute demand measured during the on peak period hours.
- (2) — Fifty percent (50%) of the customer's maximum recorded demand.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after October 1, 2019.

RATE 34—COMMERCIAL & INDUSTRIAL COINCIDENT PEAK

Availability

- (a) Available on an experimental case basis for Industrial and Commercial customers whose anticipated total electrical demand exceeds 300 kilowatts and 60% load factor. Until otherwise evaluated and accepted by City Council this rate shall be limited to fifty accounts.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential or Industrial Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. This Schedule is available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate		Base Rate
Basic Facilities Charge		\$79.59
Demand Charge:		
	Summer Demand Charge	\$21.85 per kW
	Winter Demand Charge	\$7.28 per kW
Energy Charges		\$0.060829 per kWh

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

Determination of Billing Demand

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm-6pm
December-February	7am-9am
All other months	7am-9am and 2pm-6pm

Notification by City

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after October 1, 2019:

RATE 35-COMMERCIAL & INDUSTRIAL COINCIDENT PEAK, NEW LOADS

100kW-500kW

(Formerly Schedule CP-100)

Availability

(a)—— Available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 100 kW, but be less than 500 kW during at least three months of a twelve-month period.

(b)—— Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

(c)—— This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d)—— The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. Available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate

Basic Facilities Charge		\$140.11
Demand Charge		
Summer Demand Charge	(June - September)	\$25.22 per kW
Winter Demand Charge	(October - May)	\$7.01 per kW
Energy Charges		\$0.049035 per kWh

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm-6pm
December-February	7am-9am
All other months	7am-9am and 2pm-6pm

Notification by City

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after October 1, 2019.

RATE 36-COMMERCIAL & INDUSTRIAL COINCIDENT PEAK, NEW LOADS

500kW-3000kW

(Formally Schedule CP-100)

Availability

(a) Available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 500 kW but be less than 3,000 kW during at least three months of a twelve-month period.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

(c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. Available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate

Basic Facilities Charge		\$350.26
Demand Charge		
Summer Demand Charge	(June--September)	\$24.51 per kW
Winter Demand Charge	(October--May)	\$4.19 per kW
Energy Charges		\$0.047635 per kWh

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

Notification by City

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

Effective for bills rendered on and after October 1, 2019:

**RATE 37-COMMERCIAL & INDUSTRIAL COINCIDENT PEAK, NEW
LOADS EXCEEDING 3000kW**

(Formally Schedule CP-3000)

Availability

- (a) Available only to new industrial loads, which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 3000 kW during at least three months of a twelve-month period.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premise.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. This Schedule is available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

Determination of Billing Demand

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm--6pm
December-February	7am--9am
All other months	7am--9am and 2pm--6pm

Notification by City

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after October 1, 2019.

RATE 43 -- INDUSTRIAL SERVICE, NEW CONSTRUCTION

Availability

Available only to initial customer of new commercial buildings completed after September 1, 2003. The customer shall be an establishment classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision published by the Office of Management and Budget, United States Government, and only where more than fifty percent (50%) of the total electric consumption of such establishment is used for its manufacturing processes. Minimum load to qualify is 30 kW.

This schedule shall be used solely by the Customer in a single enterprise, located entirely on single, contiguous premises. This schedule is not available for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in a contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits, for the delivery of such power. The City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and permits.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 25 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate	Base Rate
Basic Facilities Charge per month	\$19.27
Demand Charge	
For the first 30 kW of Billing Demand per month	No charge
For all over 30 kW of Billing Demand per month	\$4.51 per kW
Energy Charge	
For the First 125 kWh per KW Billing Demand Per Month:	
For the first 3,000 kWh	\$0.122320 per kWh
For the next 87,000 kWh	\$0.071453 per kWh
For all over 90,000 kWh	\$0.068672 per kWh
For the Next 275 kWh Billing Demand Per Month:	
For the next 140,000 kWh	\$0.058949 per kWh
For all over 140,000 kWh	\$0.057129 per kWh
For all Over 400 kWh per kW Billing Demand Per Month:	
For all kWh per month	\$0.054779 per kWh

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) — The maximum integrated thirty-minute demand measured in the previous 12 months including the month for which the bill is rendered.
- (2) — Fifty percent (50%) of the customer's maximum recorded demand.
- (3) — 30 Kilowatts (kW).

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

This rate was designed to match a Duke Power I Rate, and will be adjusted whenever the North Carolina Utilities Commission approves a change in the Duke Power rate.

Effective for bills rendered on and after January 1, 2023.

RATE 45—TIME OF DAY INDUSTRIAL SERVICE, NEW CONSTRUCTION—

Availability

Available only to new commercial or industrial loads which begin receiving service after July 1, 2003. The demand of the new load must equal or exceed 500 kW during at least three months of a twelve-month period. Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permit for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

Available only to initial customer of new commercial buildings completed after September 1, 2003. The customer shall be an establishment classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision published by the Office of Management and Budget, United States Government, and only where more than fifty percent (50%) of the total electric consumption of such establishment is used for its manufacturing processes. Minimum load to qualify is 30 kW.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 25 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Basic Facilities Charge	\$32.17
Demand Charge	
On-Peak June 1—September 30 (Summer)	\$15.4708 per kW
On-Peak October 1–May 31 (Winter)	\$8.6707 per kW
Energy Charge	
All Energy	\$0.049238 per kWh

Determination of On-Peak Hours:

Season	Calendar Months	On-Peak Hours
Winter	December - February	07:00-10:00
Spring	March - May	07:00 - 09:00; 14:00-19:00
Summer	June - September	14:00-18:00
Fall	October - November	07:00-09:00; 14:00-19:00

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) — The maximum integrated thirty-minute demand measured during the applicable season on-peak period during the month for which the bill is rendered.
- (2) — Fifty percent (50%) of the customer's maximum recorded demand.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

This rate was designed to match a Duke Power OPT I & OPT G Rates, and will be adjusted whenever the North Carolina Utilities Commission approves a change in the Duke Power rate.

Effective for bills rendered on and after January 1, 2023.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
Economic Development Credit Rider – Rate – EDC-1

AVAILABILITY

This rider is available only to new commercial or industrial loads that begin receiving service after July 1, 2024 and is available in conjunction with service under any of the City's commercial or industrial rate schedules. The demand of the new load must equal or exceed 200 kW during at least three months of a twelve-month period. Eligibility for this rider under the preceding minimum load requirement is subject to review on an annual basis. Any Customer desiring to receive service under this rider shall provide written notification to the City of such desire. Such notice shall provide the City with information concerning the load to be served and the Customers facilities and shall provide the basis of the City representation that the characteristics of the load will meet the minimum eligibility requirements of the electric rate schedule to which this rider applies. All terms and conditions of the electric rate schedule applicable to the Customer shall apply to service supplied to the Customer except as modified by this Rider.

TYPE OF SERVICE

New Services, approved by City Council, exceeding 200 kW for at least 3 months of a 12 month period.

MONTHLY CREDIT

The Customer will receive a Monthly Credit on the bill calculated on the then-effective electric rate; whichever is applicable to the Customer. The schedule of Monthly Credits will be calculated as described below under the heading "Application of Credit".

APPLICATION OF CREDIT

Beginning with the date on which service under the then-effective electric rate is to commence for the eligible load, a Monthly Credit based on the following schedule will be applied to the total bill, including Basic Facilities Charge, Demand Charges, Energy Charges, or Minimum Bill, excluding other applicable riders and special charges, if any.

<u>PERIOD</u>	<u>DISCOUNT</u>
<u>Months 1-12</u>	<u>20%</u>
<u>Months 13-24</u>	<u>15%</u>
<u>Months 25-36</u>	<u>10%</u>
<u>Months 37-48</u>	<u>5%</u>
<u>After Month 48</u>	<u>0%</u>

CONTRACT PERIOD

Prior to receiving service under this rider, the Customer must enter into a contract to purchase electricity from the City for a minimum period of ten years. Either party can terminate the contract at the end of the original term upon sixty days prior written notice.

Effective for service rendered on and after July 1, 2024.

City of High Point
Electric Rate Rider REPS
Renewable Energy Portfolio Standards (REPS) Charge



Applicability

The Renewable Energy Portfolio Standards Charge set forth in this Rider is applicable to all customer accounts receiving electric service from the City of High Point ("City"), except as provided below. These charges are collected for the expressed purpose of enabling the City to meet its Renewable Energy Portfolio Standards compliance obligations as required by the North Carolina General Assembly in its Senate Bill 3 ratified on August 2, 2007.

Billing

Monthly electric charges for each customer account computed under the City's applicable electric rate schedule will be increased by an amount determined by the table below:

Customer Type	Monthly Charges		
	Renewable Resources	DSM/Energy Efficiency	Total REPS Charge
Residential Account	\$ 0.84 \$ 0.82	\$ 0.00	\$ 0.84 \$ 0.82
Commercial Account	\$ 4.58 \$ 4.47	\$ 0.00	\$ 4.58 \$ 4.47
Industrial Account	\$47.20 \$46.08	\$ 0.00	\$47.20 \$46.08

Exceptions

Industrial and Commercial Customer Opt-out

All industrial customers, regardless of size, and large commercial customers with usage greater than one million kWh's per year can elect not to participate in City's demand-side management and energy efficiency measures in favor of its own implemented demand-side management and energy efficiency measures by giving appropriate written notice to the City. In the event such customers "opt-out", they are not subject to the DSM/Energy Efficiency portion of the charges above. All customers are subject to the Renewable Resources portion of the charges above.

Auxiliary Service Accounts

The following service schedules will not be considered accounts because of the low energy use associated with them and the near certainty that customers served under these schedules already will pay a per account charge under another residential, commercial or industrial service schedule:

- Schedule 17 & 29 – Outdoor Lighting Service (metered and unmetered)
- Schedule Z – Street and Public Lighting Service
- Schedule 20 & 22 – Traffic Signal Service
- Etc.

Sales Tax

Applicable North Carolina sales tax will be added to charges under this Rider.

Effective for service rendered after July 1, ~~2023~~ **2024**.



CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE EVCL2 - UTILITY OWNED ELECTRIC VEHICLE CHARGING SERVICE

AVAILABILITY

This service is available for EV charging stations owned by the City of High Point. Charging stations are available for use by the public, exclusive to vehicles attempting to charge and not exclusive to City of High Point electric customers. Whereas charging station is defined as single point charging and charging site may have one or more charging stations. The City may throttle the available charging capacity of both the charging site and/or charging station to balance the impact of EV charging on the public electric distribution system. The City does not guarantee availability at charging sites or charging stations.

This service is not available where the total charging site requirement exceeds 25 kW.
Obstructing access to charging sites and/or stations is subject to towing and/or fines.

TYPE OF SERVICE

Level 2 service provided at 240V

CHARGING STATION SERVICE RATE

Level 2:

Active Energy Charging: \$0.18 per kWh

Station Time Rate:

First 2 Hours **Free**

Overstay Rate

\$1.00 per hour thereafter

These charges are intended to recover the cost of service plus transaction costs but may not recover the full cost of the charging equipment.

PAYMENT

Bills are due and payable by credit card swipe at the site.

SALES TAX

North Carolina sales tax of 7% shall be added to the above electric rates.

GENERAL

Service rendered under this schedule is subject to the provisions of the City' s service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

Effective for service rendered on and after July 1, 2024.

Parks & Recreation

GOLF COURSES: BLAIR PARK AND OAK HOLLOW

Play & Ride - Weekdays	Blair Park	Oak Hollow
18-holes	\$27.00 \$29.00	\$34.00 \$36.00
9-holes with cart	\$19.00 \$21.00	\$24.00 \$26.00
Ladies (Thursdays at Blair Park, Tuesdays at Oak Hollow)	\$24.00 \$26.00	\$26.00 \$28.00
Seniors (Monday-Friday only, ages 55+)	\$24.00 \$26.00	\$26.00 \$28.00

Play & Ride – Weekdays (cont.)	Blair Park	Oak Hollow
Juniors (must be 16 years of age to drive cart)	\$24.00 \$26.00	\$26.00 \$28.00
Twilight - starting time varies during the year	\$22.00 \$24.00	\$25.00 \$27.00
College Student Rate	\$24.00 \$26.00	\$26.00 \$28.00
18-hole Junior Special - (after 12 noon) playing with an adult who paid the Regular 18-hole fee	\$12.00 \$14.00	\$15.00 \$17.00
9-hole Junior Special - (after 12 noon) playing with an adult who paid the Regular 9-hole fee	\$9.00 \$11.00	\$10.00 \$12.00
Walking - Weekdays	Blair Park	Oak Hollow
18-holes	\$15.00 \$16.00	\$19.00 \$20.00
9-holes	\$10.00 \$11.00	\$14.00 \$15.00
Ladies (Thursdays at Blair Park, Tuesdays at Oak Hollow)	\$10.00 \$11.00	\$14.00 \$15.00
Seniors (ages 55+)	\$10.00 \$11.00	\$14.00 \$15.00
Juniors (under 18)	\$10.00 \$11.00	\$14.00 \$15.00
Seniors & Juniors: 9 Holes (after 1 p.m.)	\$8.00 \$9.00	\$10.00 \$11.00
Play & Ride - Weekends	Blair Park	Oak Hollow
18-holes, before 12 noon	\$33.00 \$35.00	\$43.00 \$45.00
18-holes, after 12 noon	\$27.00 \$29.00	\$37.00 \$39.00
18-hole Junior Special - (after 12 noon) playing with an adult who paid the Regular 18-hole fee	\$12.00 \$14.00	\$15.00 \$17.00
9-hole Junior Special - (after 12 noon) playing with an adult who paid the Regular 9-hole fee	\$9.00 \$11.00	\$10.00 \$12.00
Walking - Weekends	Blair Park	Oak Hollow
18-holes before 12 noon	\$33.00 \$34.00	\$43.00 \$44.00
18-holes after 12 noon	\$18.00 \$19.00	\$28.00 \$29.00
9-holes (last three hours of play)	\$12.00 \$13.00	\$15.00 \$16.00
Juniors (after 2 p.m.)	\$12.00 \$13.00	\$15.00 \$16.00
College Student (after 2 p.m.)	\$15.00	\$22.00
Winter Rates - Start December 1 and run through February 28	Blair Park	Oak Hollow
Play & Ride – Weekends (Saturday, Sunday, & Holidays)	\$24.00 \$26.00	\$32.00 \$34.00
Play & Ride – Weekdays (Monday – Friday)	\$20.00 \$22.00	\$28.00 \$30.00
Play & Ride – Seniors (weekdays only)	\$20.00 \$22.00	\$22.00 \$24.00
Golf Carts	Blair Park	Oak Hollow
9-holes - per person, per cart	\$9.00 \$10.00	\$9.00 \$10.00
18-holes - per person, per cart	\$15.00 \$16.00	\$15.00 \$16.00

HIGH POINT CITY LAKE PARK

Hourly Rental – Train, Carousel & Golf (subject to availability)

Operator Fee (per hour, per amusement)	\$15.00 \$15.45 hr.
----------------------------------------	---------------------------------------

High Point City Lake Park Swimming Pool		
Pool Rentals (Exclusive Use; Per Hour)	Resident	Non-Resident
*Lifeguards – per hour, per lifeguard. Number of lifeguards needed is based on a ratio of 1 lifeguard to every 25 guests, with a minimum of 4 lifeguards.	\$17.00 \$17.45 per lifeguard, per hour	\$17.00 \$17.45 per lifeguard, per hour

MISCELLANEOUS RENTALS

Johnson Street Disc Golf Course – private course usage	
<u>Local Non-Profit, Community, and Service Organizations*</u> *Non-profit groups must provide a copy of their valid 501(c) (3) designation to qualify for non-profit rates.	\$50 per day
<u>Business, Commercial or Individual</u>	\$100 per day
<u>Vendor Fee - Food</u>	\$75.00
<u>Vendor Fee - Non-Food</u>	\$50.00

RECREATION CENTERS – ALLEN JAY, DEEP RIVER, MOREHEAD, OAKVIEW, AND SOUTHSIDE

Area	Price
Gym - Type A (Rentals by citizens, non-profit, civic or religious groups)	\$35.00 \$40 per hour, <u>two-hour minimum</u>
Gym - Type B (Where admission or tickets are charged, or merchandise is sold)	\$50.00 \$60 per hour, <u>two-hour minimum</u>
Activity Room	\$25.00 per hour, <u>two-hour minimum</u>
Large Activity Room (Oakview, Deep River, Allen Jay, Morehead)	\$35.00 \$40 per hour, <u>two-hour minimum</u>
Entire Center	\$110.00 per hour, <u>two-hour minimum</u>

Washington Terrace Park Swimming Pool

Pool Rental - <u>1½ hour period (maximum of 6 hours)</u> <u>1 hour swim period</u>	\$50.00 per 1½ hour rental \$65.00 per 1 hour rental
Lifeguards - per hour, per lifeguard. Number of lifeguards needed for a rental is based on a ratio of 1 lifeguard to every 25 guests, with a minimum of 2 lifeguards.	\$17.00 \$17.45 per hour, per guard

Parking



PARKING DECKS

\$20/day for non-reserved spaces - during, and seven (7) days prior to, the dates of the semi-annual High Point Market ("Furniture Market") as published by the International Home Furnishings Market Authority



Public Services



Hydrant Meter	Price
5/8" Hydrant Meter Deposit - Refundable	\$500.00 <u>\$600</u>
3" Hydrant Meter Deposit - Refundable	\$1,220.00 <u>\$2,100</u>



Theater

Auditorium Rates

Daily corporate rate: ~~\$1000~~ \$1,200 for 8 hours + ~~\$200~~ \$250 per hour over 8 hours

Daily non-profit rate: ~~\$900~~ \$1,050 for 8 hours + ~~\$190~~ \$220 per hour over 8 hours.

Preferred Clients: ~~\$650~~ \$700 for 8 hours + ~~\$100~~ \$110 per hour over 8 hours.

Rehearsals:

Commercial: ~~\$650~~ \$700 / Non-Profit: ~~\$600~~ \$650 / Preferred: ~~\$400~~ \$450

Two Performances:

Commercial: ~~\$1500~~ \$1,750 / Non-Profit : ~~\$1200~~ \$1,350 / Preferred: ~~\$850~~ \$950

Conference/Gallery Room rates

Daily Corporate rate: ~~\$100~~ \$120 per hour, minimum 3 hours

Daily non-profit rate: ~~\$90~~ \$100 per hour, minimum 3 hours.

Fee structure for Box Office Fees, Equipment and Labor, Security set at current market rate.

Mendenhall Terminal:

\$1000 per 8 hrs. + Special Event permitting, labor, security, equipment + \$200 per hour over 8 hours of use.

Transit



Reloadable Value <u>Umo</u> Card - Card must be purchased for \$25 and then passengers may add as little as \$25 and up to \$50
<u>Umo Mobile App – Passengers may add as little as \$5 and up to \$50 on the Umo Mobility App on their phone.</u>
Passengers who have lost their HPTS half fare ID card will need to purchase a new card for \$5

