

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 1—RESIDENTIAL SERVICE, ALL ELECTRIC, ENERGY CONSERVATION
(Formally Rate Schedule RCSC)

AVAILABILITY

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments, which provide independent and permanent facilities, complete for living, sleeping, eating, cooking, and sanitation. In addition, all energy required for all water heating, cooking, clothes drying, and environmental space conditioning must be supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

To qualify for service under this schedule, the residence needs to be a new structure, built to current state building code requirements and all air conditioning/heat pumps need to have a Seasonal Energy Efficiency Ratio (SEER) rating of at least 13. Any existing residence that can be modified to meet these requirements will qualify.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

MONTHLY RATE

Basic Facilities Charge per month:		\$13.15
Energy Charge:	Billing Months <u>July-October</u>	Billing Months <u>November-June</u>
For the first 350 kWh	\$0.110309/ kWh	
For all over 350 kWh	\$0.116055/ kWh	
For the first 350 kWh		0.110309/ kWh
For all over 950 kWh		0.098083/ kWh

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 3—RESIDENTIAL SERVICE, ENERGY CONSERVATION
WITH WATER HEATING
(Formally Rate Schedule RCEC)

AVAILABILITY

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments, which provide independent and permanent facilities, complete for living, sleeping, eating, cooking, and sanitation.

Heaters having only a lower element may have wattages up to but not exceeding the specific wattages as shown below for various tank capacities:

<u>Tank Capacity in Gallons</u>	<u>Maximum Single Element Wattage</u>
30 - 39	3500
40 - 49	4500
50 - and Larger	5500

To qualify for service under this schedule, the residence needs to be a new structure, built to current state building code requirements and all air conditioning/heat pumps need to have a Seasonal Energy Efficiency Ratio (SEER) rating of at least 13. Any existing residence that can be modified to meet these requirements will qualify.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

MONTHLY RATE

Basic Facilities Charge per month: \$13.15

Energy Charge:	<u>Billing Months July-October</u>	<u>Billing Months November-June</u>
For the first 350 kWh	\$0.110309 / kWh	0.110309 / kWh
For all over 950 kWh	\$0.116055 / kWh	0.107930 / kWh
		0.103085 / kWh

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 10—GENERAL SERVICE
(Formally Rate Schedule C)

AVAILABILITY

(a) Available to the individual customer.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

(c) This Schedule is not available to the individual customer who qualifies for a Residential or Industrial Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

	<u>Base Rate</u>
Basic Facilities Charge per month:	\$ 17.42
<u>Demand Charge:</u>	
For the first 30 kW of Billing Demand per month	No charge
For all over 30 kW of Billing Demand per month	\$ 5.75 / kW
<u>Energy Charge:</u>	
<u>For the First 125 kWh per kW Billing Demand Per Month:</u>	
For the first 3,000 kWh	\$0.155648 / kWh
For the next 87,000 kWh	\$0.078115 / kWh
For all over 90,000 kWh	\$0.061944 / kWh
<u>For the Next 275 kWh Billing Demand Per Month:</u>	
For the first 6,000 kWh	\$0.107497 / kWh
For the next 95,000 kWh	\$0.079609 / kWh
For all over 101,000 kWh	\$0.077005 / kWh
<u>For all Over 400 kWh per kW Billing Demand Per Month:</u>	
For all kWh per month	\$0.071242 / kWh

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured in the previous 12 months including the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum-recorded demand.
- (3) 30 Kilowatts (kW).

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 11—GENERAL SERVICE, COMMERCIAL, WATER HEATER
(Formally Rate Schedule W)

AVAILABILITY

This rate is available only to customers receiving service at 575 volts or less on Rate 10 or Rate 21, provided that water heaters are of the insulated storage type, and that energy used is limited to the heating of water for purposes other than space heating.

TYPE OF SERVICE

The City will furnish 60 Hertz service, single or three (3) phase, sub-metered at the same point of delivery and at the same voltage as the energy which is delivered to the customer on Rate 10 or Rate 21.

MONTHLY RATE

For the first 100 kWh	\$0.132387 cents per kWh
For all over 100 kWh	\$0.091425 cents per kWh

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 12—RESIDENTIAL SERVICE, ALL ELECTRIC
(Formerly Rate Schedule RAE)

AVAILABILITY

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments which provide independent and permanent facilities complete for living, sleeping, eating, cooking, and sanitation. In addition, all energy required for all water heating, cooking, clothes drying, and environmental space conditioning must be supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

MONTHLY RATE

Basic Facilities Charge per month: \$13.15

Energy Charge:	Billing Months <u>July-October</u>	Billing Months <u>November-June</u>
For the first 350 kWh	\$0.111033 / kWh	
For all over 350 kWh	\$0.123748 / kWh	
For the first 350 kWh		\$0.111033 / kWh
For the next 950 kWh		\$0.112374 / kWh
For all over 1,300 kWh		\$0.105209 / kWh

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 15—RESIDENTIAL SERVICE, ENERGY CONSERVATION
(Formally Rate Schedule REC)

AVAILABILITY

This schedule is closed and not available to locations where the customer was not served by the City prior to August 18, 1994.

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments, which provide independent and permanent facilities, complete for living, sleeping, eating, cooking, and sanitation.

To qualify for service under this schedule, the residence needs to be a new structure, built to current state building code requirements and all air conditioning/heat pumps need to have a Seasonal Energy Efficiency Ratio (SEER) rating of at least 13. Any existing residence that can be modified to meet these requirements will qualify.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

MONTHLY RATE

Basic Facilities Charge per month:

\$13.15

Energy Charge:

Billing Months
July-October

Billing Months
November-June

For the first 350 kWh
For all over 350 kWh

\$0.110309 / kWh
\$0.121119 / kWh

For the first 350 kWh
For the next 950 kWh
For all over 1,300 kWh

0.110309 / kWh
0.110131 / kWh
0.105187 / kWh

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 16—RESIDENTIAL SERVICE, ELECTRIC WATER HEATER
(Formally Rate Schedule RC)

AVAILABILITY

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments, which provide independent and permanent facilities, complete for living, sleeping, eating, cooking, and sanitation. In addition, all energy required for all water heating must be supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

MONTHLY RATE

Basic Facilities Charge per month:

\$13.15

Energy Charge:

Billing Months
July-October

Billing Months
November-June

For the first 350 kWh
For the next 950 kWh
For all over 1300 kWh

\$0.110309 / kWh
\$0.122043 / kWh
\$0.121921 / kWh

For the first 350 kWh
For the next 950 kWh
For all over 1,300 kWh

0.110309 / kWh
0.122043 / kWh
0.113420 / kWh

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 17— OUTDOOR LIGHTING SERVICE
 (Formally Rate Schedule ODL)

AVAILABILITY

Available to the individual customer at locations on the City's distribution system.

MONTHLY RATE

(A) BRACKET MOUNTED LUMINAIRES

All-night outdoor lighting service using City standard equipment mounted on standard poles:

Lumens	Wattage	kWh per Month	Type of Fixture	Monthly Charge
High Pressure Sodium Vapor				
9,500	100	47	Suburban	\$10.44
9,500	100	47	Urban (Cobra Head)	\$14.31
9,500	100	47	Post Top (Town & Country)	\$14.31
22,000	200	84	Suburban	\$15.83
27,500	250	94	New Style Town & Country	\$28.10
27,500	250	104	Urban (Cobra Head)	\$17.53
27,500	250	104	Architectural/Parking Lot	\$35.73
50,000	400	156	Architectural/Parking Lot	\$37.58
Metal Halide				
9,000	100	43	New Style Town & Country	\$17.53
20,000	250	94	Urban (Cobra Head)	\$29.60
20,000	250	94	Architectural/Parking Lot	\$39.67
40,000	400	155	Urban (Cobra Head)	\$36.00
40,000	400	155	Architectural/Parking Lot	\$41.50
110,000	1,000	302	High Mast, Concrete Base (Single Fixture)	\$101.73
110,000	1,000	302	High Mast, Concrete Base (Add for Double)	\$32.79
Mercury Vapor** (Closed to new installations)				
4,000	100	41	Post top (Town & Country)	\$10.44
7,500	175	75	Post Top (Town & Country)	\$14.31
7,500	175	75	Suburban	\$10.44
7,500	175	75	Urban (Cobra Head)	\$14.31
20,000	400	152	Urban or Suburban	\$15.83

(B) OTHER LUMINAIRES

Decorative and non-standard luminaires can be installed on request, at the City's option, at the rate in (A) above plus an extra monthly charge equal to 1.7% of the estimated difference in cost installed between the luminaire and structure requested and the equivalent luminaire and wood pole in (A) above.

(C) UNDERGROUND CHARGES

(1) Additional monthly charge for the underground conductor system:

Feet per Pole	From Overhead System	From Underground System
0-100 Feet	\$0.69	\$0.49
100-200 Feet	\$1.24	\$1.05
200-300 Feet	\$2.22	\$2.02
300-400 Feet	\$3.19	\$2.99
400-500 Feet	\$4.15	\$3.94

(D) OTHER CHARGES

(2) Additional monthly charge for the following items:

Item	Charge per Month	Item	Charge per Month
Extra Pole (35' Wood)	\$2.71	Down Guy	\$0.92
Extra Pole Height (40' Wood)	\$2.95	Fiberglass Pole (30/35')	\$5.17
Extra Pole Height (45' Wood)	\$4.45	Fiberglass Pole (40')	\$6.88
Extra Pole Height (50' Wood)	\$10.06	Long Bracket	\$1.10
Extra Pole Height (55' Wood)	\$10.97	Aluminum Pole (50')	\$20.00
Lighting Control Center	\$66.70	Decorative Base	\$4.26

(E) Service using overhead conductors is not available in any area designated by the City as underground distribution area, nor in any area, location, or premises being served from an underground source.

(F) When the installation requires the cutting and replacing of pavement of more than one drive or one walkway per luminaire, 1.7% of the estimated cost of this cutting and replacing of pavement will be added to the charges above.

(G) When an installation is in an area served by a concrete-encased duct system, additional charges stated above, will not apply and, instead, the additional monthly charge will be 1.7% of the estimated cost of the underground conductor system.

EXPLANATORY NOTES

- A. Lamps will burn from approximately one half-hour after sunset until approximately one half-hour before sunrise. The City will readily replace burned-out lamps and otherwise maintain the luminaires during regular day-time working hours following notification by the Customer.
- B. Luminaires will be installed only on City-owned poles, and all facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City.
- C. Equipment (such as disconnecting switches) not supplied by the City as standard is not available under this Schedule, and shall not be installed by the Customer.
- D. This Schedule is not available for seasonal or other part-time operation of outdoor luminaires.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 18—RESIDENTIAL SERVICE, NON-ELECTRIC WATER HEATER
(Formally Rate Schedule R)

AVAILABILITY

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments, which provide independent and permanent facilities, complete for living, sleeping, eating, cooking, and sanitation. In addition, all energy required for all water heating is not supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

MONTHLY RATE

Basic Facilities Charge per month:

\$13.15

Energy Charge:

Billing Months
July-October

Billing Months
November-June

For the first 350 kWh
For the next 950 kWh
For all over 1300 kWh

\$0.110309 / kWh
\$0.124519 / kWh
\$0.121919 / kWh

For the first 350 kWh
For the next 950 kWh
For all over 1,300 kWh

0.110309 / kWh
0.124519 / kWh
0.112082 / kWh

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 20 & 22--TRAFFIC SIGNAL SERVICE
(Formally Rate Schedule X)

AVAILABILITY

This rate is available to appropriate City Departments and State and Federal Agencies, for the energy requirements of traffic and safety signal systems.

Power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts.

MONTHLY RATE

Basic Facilities Charge per month:	\$5.53
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Energy Charge:	
For the first 50 kWh	\$0.219879 / kWh
For all over 50 kWh	\$0.095435 / kWh

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 2, 2013.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 21—INDUSTRIAL SERVICE
(Formally Rate Schedule P)

AVAILABILITY

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision published by the Bureau of the Budget, United States Government.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

This Schedule is not available for auxiliary or breakdown service, and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, rights, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event that it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, satisfactory point of delivery and permits. (a) Available to the individual customer.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

	<u>Base Rate</u>
Basic Facilities Charge per month:	\$27.11
<u>Demand Charge:</u>	
For the first 30 kW of Billing Demand per month	No Charge
For all over 30 kW of Billing Demand per month	\$5.69/kW
<u>Energy Charge:</u>	
<u>For the First 125 kWh per KW Billing Demand Per Month:</u>	
For the first 3,000 kWh	\$0.154665 /kWh
For the next 87,000 kWh	\$0.083727 /kWh
For all over 90,000 kWh	\$0.066313 /kWh
<u>For the Next 275 kWh Billing Demand Per Month:</u>	
For the first 140,000 kWh	\$0.077129 /kWh
For all over 140,000 kWh	\$0.069417 /kWh
<u>For all Over 400 kWh per kW Billing Demand Per Month:</u>	
For all kWh per month	\$0.065921 /kWh

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured in the previous 12 months including the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum-recorded demand.
- (3) 30 Kilowatts (kW).

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 24— BUILDING CONSTRUCTION SERVICE
(Formally Rate Schedule GP)

AVAILABILITY

(a) Available only as temporary service to builders for use in the construction of buildings or other establishments which will receive, upon completion, permanent electric service from the City's lines.

(b) This Schedule is not available for permanent service to any building or other establishment, or for service to construction projects of types other than the foregoing, to rock crushers, asphalt plants, carnivals, fairs, or other non-permanent connections. Such service will be provided on the City's General Service Schedule.

(c) This Schedule is not available for auxiliary or breakdown service, and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other Schedule of the City

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

Basic Facilities Charge per month:	\$16.24
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Energy Charge:

For the first 50 kWh	\$0.000000 / kWh
For all over 50 kWh	\$0.086567 / kWh

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 25—GENERAL SERVICE, ALL ELECTRIC
(Formally Rate Schedule CAE)

AVAILABILITY

- (a) Available to the individual customer, with a 12-month average load factor over 80 percent.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premise.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential or Industrial Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits.
- (e) Available only to establishments in which environmental space conditioning is required and all energy for all such conditioning is supplied electrically through the same meter as all other electric energy used in the establishment.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

	<u>Base Rate</u>	
Basic Facilities Charge per month:	\$27.04	
<u>Demand Charge:</u>		
For the first 30 kW of Billing Demand per month	No charge	
For all over 30 kW of Billing Demand per month	\$5.74 / kW	
<u>Energy Charge:</u>		
	<u>Billing Months April-November</u>	<u>Billing Months December-March</u>
<u>For the First 125 kWh per KW Billing Demand Per Month:</u>		
For the first 3,000 kWh	\$0.150113 / kWh	\$0.142689 / kWh
For the next 87,000 kWh	\$0.084110 / kWh	\$0.084113 / kWh
For all over 90,000 kWh	\$0.056723 / kWh	\$0.056723 / kWh
<u>For the Next 275 kWh Billing Demand Per Month:</u>		
For the first 140,000 kWh	\$0.080212 / kWh	\$0.076247 / kWh
For all over 140,000 kWh	\$0.072232 / kWh	\$0.068659 / kWh
<u>For all Over 400 kWh per kW Billing Demand Per Month:</u>		
For all kWh per month	\$0.069232 / kWh	0.065809 / kWh

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) Fifty percent (50%) of the customer's maximum-recorded demand.
- (2) 30 Kilowatts (kW).

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 29— FLOOD LIGHTING SERVICE
 (Formally Rate Schedule FL)

AVAILABILITY

Available to the individual customer at locations on the City's distribution system.

MONTHLY RATE

(A) BRACKET MOUNTED LUMINAIRES

All-night outdoor lighting service using City standard equipment mounted on standard poles:

Lumens	kWh per Month	Type of Fixture	Monthly Charge
High Pressure Sodium Vapor			
27,500	104	250 Watt	\$20.60
50,000	156	400 Watt	\$22.48
Metal Halide			
20,000	94	250 Watt	\$20.60
40,000	155	400 Watt	\$22.48
110,000	302	1,000 Watt	\$30.40

(B) OTHER LUMINAIRES

Decorative and non-standard luminaires can be installed on request, at the City's option, at the rate in (A) above plus an extra monthly charge equal to 1.7% of the estimated difference in cost installed between the luminaire and structure requested and the equivalent luminaire and wood pole in (A) above.

(C) UNDERGROUND CHARGES

(1) Additional monthly charge for the underground conductor system:

Feet per Pole	From Overhead System	From Underground System
0-100 Feet	\$0.69	\$0.49
100-200 Feet	\$1.24	\$1.05
200-300 Feet	\$2.22	\$2.02
300-400 Feet	\$3.19	\$2.99
400-500 Feet	\$4.15	\$3.94

(D) OTHER CHARGES

(2) Additional monthly charge for the following items:

Item	Charge per Month	Item	Charge per Month
Extra Pole (35' Wood)	\$2.71	Down Guy	\$0.92
Extra Pole Height (40' Wood)	\$2.95	Fiberglass Pole (30/35')	\$5.17
Extra Pole Height (45' Wood)	\$4.45	Fiberglass Pole (40')	\$6.88
Extra Pole Height (50' Wood)	\$10.06	Long Bracket	\$1.10
Extra Pole Height (55' Wood)	\$10.97	Aluminum Pole (50')	\$20.00
Lighting Control Center	\$66.70	Decorative Base	\$4.26

- (E) Service using overhead conductors is not available in any area designated by the City as underground distribution area, nor in any area, location, or premises being served from an underground source.
- (F) When the installation requires the cutting and replacing of pavement of more than one drive or one walkway per luminaire, 1.7% of the estimated cost of this cutting and replacing of pavement will be added to the charges above.
- (G) When an installation is in an area served by a concrete-encased duct system, additional charges stated above, will not apply and, instead, the additional monthly charge will be 1.7% of the estimated cost of the underground conductor system.

EXPLANATORY NOTES

- A. Lamps will burn from approximately one half-hour after sunset until approximately one half-hour before sunrise. The City will readily replace burned-out lamps and otherwise maintain the luminaires during regular day-time working hours following notification by the Customer.
- B. Luminaires will be installed only on City-owned poles, and all facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City.
- C. Equipment (such as disconnecting switches) not supplied by the City as standard is not available under this Schedule, and shall not be installed by the Customer.
- D. This Schedule is not available for seasonal or other part-time operation of outdoor luminaires.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 33—GENERAL SERVICE & INDUSTRIAL
TIME OF DAY
(Formally Rate Schedule O)

AVAILABILITY

(a) Available on a voluntary and limited basis to individual establishments.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premise.

(c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

Basic Facilities Charge \$ 79.75

Demand Charge:

On-peak Demand Charge \$17.14 per kW

Energy Charges:

\$ 0.048650 per kWh

Determination of On-Peak Hours:

<u>SEASON</u>	<u>CALENDAR MONTHS</u>	<u>ON-PEAK HOURS</u>
Winter	December-February	07:00-10:00
Spring	March-May	07:00-09:00 14:00-19:00
Summer	June-September	14:00-18:00
Fall	October-November	07:00-09:00 14:00-19:00

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured during the on peak period hours.
- (2) Fifty percent (50%) of the customer's maximum-recorded demand.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 34— COMMERCIAL & INDUSTRIAL
COINCIDENT PEAK
(Formally Rate Schedule CPC)

AVAILABILITY

(a) Available on an experimental case basis for Industrial and Commercial customers whose anticipated total electrical demand exceeds 300 kilowatts and 60% load factor. Until otherwise evaluated and accepted by City Council this rate shall be limited to fifty accounts.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

(c) This Schedule is not available to the individual customer who qualifies for a Residential or Industrial Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. This Schedule is available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

Basic Facilities Charge	\$ 81.05
Demand Charge:	
Summer Demand Charge (June – September)	\$22.25 per kW
Winter Demand Charge (October – May)	\$7.41 per kW
Energy Charges:	\$ 0.061944 per kWh

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

ON-PEAK PERIODS:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

NOTIFICATION BY CITY

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 35— COMMERCIAL & INDUSTRIAL
COINCIDENT PEAK, NEW LOADS 100kW – 500kW
(Formally Rate Schedule CP-100)

AVAILABILITY

(a) Available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 100 KW, but be less than 500 KW during at least three months of a twelve-month period.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

(c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. Available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

Basic Facilities Charge	\$ 142.68
Demand Charge:	
Summer Demand Charge (June – September)	\$ 25.68 per kW
Winter Demand Charge (October – May)	\$ 7.14 per kW
Energy Charges:	\$ 0.049934 per kWh

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

NOTIFICATION BY CITY

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 36— COMMERCIAL & INDUSTRIAL
COINCIDENT PEAK, NEW LOADS 500kW – 3,000kW
(Formally Rate Schedule CP-100)

AVAILABILITY

(a) Available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 500 KW but be less than 3,000 KW during at least three months of a twelve-month period.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

(c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. Available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

Basic Facilities Charge \$ 356.68

Demand Charge:

Summer Demand Charge \$ 24.96 per kW
(June – September)

Winter Demand Charge \$ 4.27 per kW
(October – May)

Energy Charges: \$ 0.048508 per kWh

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

NOTIFICATION BY CITY

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 37— COMMERCIAL & INDUSTRIAL
COINCIDENT PEAK, NEW LOADS EXCEEDING 3,000kW
(Formally Rate Schedule CP-3000)

AVAILABILITY

(a) Available only to new industrial loads, which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 3000 KW during at least three months of a twelve-month period.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premise.

(c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. This Schedule is available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

Basic Facilities Charge	\$ 356.68
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Demand Charge:

Summer Demand Charge (June – September)	\$ 22.77 per kW
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Winter Demand Charge (October – May)	\$ 3.56 per kW
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Energy Charges:

First 438 kWh per On Peak Demand	\$ 0.043071 per kWh
All remaining kWh	\$ 0.041716 per kWh

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

NOTIFICATION BY CITY

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 38—INDUSTRIAL
COINCIDENT PEAK, THOMAS BUILT BUSES, OVER 3,000kW
(Formally Rate Schedule CPTBI)

AVAILABILITY

(a) This rate was closed on December 1, 2003. This rate was designed for the contracting customer based on anticipated load characteristics, and is not available to any other customers with different load characteristics.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

(c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. This Schedule is available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

Basic Facilities Charge	\$ 142.68
Demand Charge:	
Summer Demand Charge (June – September)	\$22.48 per kW
Winter Demand Charge (October – May)	\$1.42 per kW
Energy Charges:	
First 438 kWh per On Peak Demand	\$0.042800 per kWh
All remaining kWh	\$0.039946 per kWh

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

NOTIFICATION BY CITY

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 41—GENERAL SERVICE, NEW CONSTRUCTION

AVAILABILITY

This schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on single, contiguous premises. This schedule is not available for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in a contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits, for the delivery of such power. The City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

Basic Facilities Charge per month:	\$24.71
Demand Charge:	
For the first 30 kW of Billing Demand per month	No charge
For all over 30 kW of Billing Demand per month	\$3.94 per kW
Energy Charge:	
<u>For the First 125 kWh per KW Billing Demand Per Month:</u>	
For the first 3,000 kWh	\$0.119450 per kWh
For the next 87,000 kWh	\$0.073551 per kWh
For all over 90,000 kWh	\$0.072936 per kWh
<u>For the Next 275 kWh Billing Demand Per Month:</u>	
For the first 6,000 kWh	\$0.069058 per kWh
For the next 134,000 kWh	\$0.060959 per kWh
For all over 140,000 kWh	\$0.059964 per kWh
<u>For all Over 400 kWh per kW Billing Demand Per Month:</u>	
For all kWh per month	\$0.057385 per kWh

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured in the previous 12 months including the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum recorded demand.
- (3) 30 Kilowatts (kW).

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the average power factor in percent for that month.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

This rate was designed to match a Duke Power LGS Rate, and will be adjusted whenever the North Carolina Utilities Commission approves a change in the Duke Power rate.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 43—INDUSTRIAL SERVICE, NEW CONSTRUCTION

AVAILABILITY

Available only to initial customer of new commercial buildings completed after September 1, 2003. The customer shall be an establishment classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision published by the Bureau of the Budget, United States Government, and only where more than fifty percent (50%) of the total electric consumption of such establishment is used for its manufacturing processes. Minimum load to qualify is 30 KW.. Minimum load to qualify is 30 KW.

This schedule shall be used solely by the Customer in a single enterprise, located entirely on single, contiguous premises. This schedule is not available for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in a contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits, for the delivery of such power. The City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 25 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

Basic Facilities Charge per month:	\$19.91
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Demand Charge:

For the first 30 kW of Billing Demand per month	No charge
For all over 30 kW of Billing Demand per month	\$ 4.62 per kW

Energy Charge:

For the First 125 kWh per KW Billing Demand Per Month:

For the first 3,000 kWh	\$0.123850 per kWh
For the next 87,000 kWh	\$0.071732 per kWh
For all over 90,000 kWh	\$0.068882 per kWh

For the Next 275 kWh Billing Demand Per Month:

For the next 140,000 kWh	\$0.058919 per kWh
For all over 140,000 kWh	\$0.057055 per kWh

For all Over 400 kWh per kW Billing Demand Per Month:

For all kWh per month	\$0.054647 per kWh
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DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured in the previous 12 months including the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum recorded demand.
- (3) 30 Kilowatts (kW).

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the average power factor in percent for that month.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

This rate was designed to match a Duke Power I Rate, and will be adjusted whenever the North Carolina Utilities Commission approves a change in the Duke Power rate.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE 45—TIME OF DAY INDUSTRIAL SERVICE, NEW CONSTRUCTION

AVAILABILITY

Available only to new commercial or industrial loads which begin receiving service after July 1, 2003. The demand of the new load must equal or exceed 500 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permit for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

Available only to initial customer of new commercial buildings completed after September 1, 2003. The customer shall be an establishment classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision published by the Bureau of the Budget, United States Government, and only where more than fifty percent (50%) of the total electric consumption of such establishment is used for its manufacturing processes. Minimum load to qualify is 30 kW.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 25 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

	<u>Industrial</u>	<u>Commercial</u>
Basic Facilities Charge:	\$34.31	\$33.24
Demand Charge:		
Summer (June-Sept.)		
For the first 2000 kW Billing Demand	\$16.0301 per kW	\$16.2522 per kW
For the next 3000 kW Billing Demand	\$14.6869 per kW	\$14.8877 per kW
For all over 5000 kW Billing Demand	\$13.3312 per kW	\$13.5105 per kW
Winter (Oct-May)		
For the first 2000 kW Billing Demand	\$ 9.4497 per kW	\$ 9.5670 per kW
For the next 3000 kW Billing Demand	\$ 8.0938 per kW	\$ 8.1900 per kW
For all over 5000 kW Billing Demand	\$ 6.7261 per kW	\$ 6.8004 per kW
Energy Charge:		
All Energy	\$0.041543 per kWh	\$0.042932 per kWh

Determination of On-Peak Hours:

<u>SEASON</u>	<u>CALENDAR MONTHS</u>	<u>ON-PEAK HOURS</u>
Winter	December-February	07:00-10:00
Spring	March-May	07:00-09:00 14:00-19:00
Summer	June-September	14:00-18:00
Fall	October-November	07:00-09:00 14:00-19:00

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured during the applicable season on-peak period during the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum recorded demand.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the average power factor in percent for that month.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

This rate was designed to match a Duke Power OPT I & OPT G Rates, and will be adjusted whenever the North Carolina Utilities Commission approves a change in the Duke Power rate.

Effective for bills rendered on and after July 1, 2014.

CITY OF HIGH POINT
ELECTRIC RATE SCHEDULE
RATE STRLT— STREET LIGHTING SERVICE
 (Formally Rate Schedule Z)

AVAILABILITY

Available to Municipal, County, State, or Federal Government, on the City's distribution system. This schedule is not available for service to non-governmental entities.

MONTHLY RATE

(A) BRACKET MOUNTED LUMINAIRES

All-night outdoor lighting service using City standard equipment mounted on standard poles (thirty-five (35) foot, class 6 wood poles):

Lumens	Wattage	kWh per Month	Type of Fixture	Monthly Charge
High Pressure Sodium Vapor				
9,500	100	47	Urban (Cobra Head)	\$10.88
9,500	100	47	Pedestrian Light	\$37.65
9,500	100	47	Post Top Light	\$11.45
9,500	100	47	New Style Town & Country	\$11.45
27,500	250	104	Urban (Cobra Head)	\$13.48
27,500	250	104	Vector	\$37.02
50,000	400	156	Urban (Cobra Head)	\$16.16
50,000	400	156	Vector	\$40.26
124,000	1,000	391	Urban (Cobra Head)	\$31.85
Mercury Vapor** (Closed to new installations)				
7,500	175	75	Urban (Cobra Head)	\$9.14
10,000	250	104	Urban (Cobra Head)	\$8.96
20,000	400	152	Urban or Suburban	\$12.14

(B) OTHER LUMINAIRES

Decorative and non-standard luminaires can be installed on request, at the City's option, at the rate in (A) above plus an extra monthly charge equal to 1.7% of the estimated difference in cost installed between the luminaire and structure requested and the equivalent luminaire and wood pole in (A) above.

(C) UNDERGROUND CHARGES

Additional monthly charge for the underground conductor system:

Feet per Pole	From Overhead System	From Underground System
0-100 Feet	\$0.69	\$0.49
100-200 Feet	\$1.24	\$1.05
200-300 Feet	\$2.22	\$2.02
300-400 Feet	\$3.19	\$2.99
400-500 Feet	\$4.15	\$3.94

(D) OTHER CHARGES

Additional monthly charge for the following items:

Item	Charge per Month	Item	Charge per Month
Extra Pole (35' Wood)	\$2.71	Down Guy	\$0.92
Extra Pole Height (40' Wood)	\$2.95	Fiberglass Pole (30/35')	\$5.17
Extra Pole Height (45' Wood)	\$4.45	Fiberglass Pole (40')	\$6.88
Extra Pole Height (50' Wood)	\$10.06	Long Bracket	\$1.10
Extra Pole Height (55' Wood)	\$10.97	Aluminum Pole (50')	\$20.00
Lighting Control Center	\$66.70	Decorative Base	\$4.26

(E) Service using overhead conductors is not available in any area designated by the City as underground distribution area, nor in any area, location, or premises being served from an underground source.

(F) When the installation requires the cutting and replacing of pavement of more than one drive or one walkway per luminaire, 1.7% of the estimated cost of this cutting and replacing of pavement will be added to the charges above.

(G) When an installation is in an area served by a concrete-encased duct system, additional charges stated above, will not apply and, instead, the additional monthly charge will be 1.7% of the estimated cost of the underground conductor system.

EXPLANATORY NOTES

- A. Lamps will burn from approximately one half-hour after sunset until approximately one half-hour before sunrise. The City will readily replace burned-out lamps and otherwise maintain the luminaires during regular day-time working hours following notification by the Customer.
- B. Luminaires will be installed only on City-owned poles, and all facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City.
- C. Equipment (such as disconnecting switches) not supplied by the City as standard is not available under this Schedule, and shall not be installed by the Customer.
- D. This Schedule is not available for seasonal or other part-time operation of outdoor luminaires.
- E. All facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, or other structures, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City. Variance from this ownership clause must be approved by the Director of Electric Utilities.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2015.