

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Adopted November 7, 2016

Updated June 3, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Transit System

Hi Tran

Effective April 1, 2019

Fares

Proposed

| | | |
|--|---------|---------|
| Regular Fare/Single Ride Ticket | \$ 1.25 | \$ 1.00 |
| Senior Citizen (60+) With Proof of Age | \$ 0.60 | \$ 0.50 |
| Individual with Disability with HPTS ID Card | \$ 0.60 | \$ 0.50 |
| Medicare Cardholder | \$ 0.60 | \$ 0.50 |
| Children 43" or Shorter (limit 3 per paying adult) | | Free |
| Transfers (with use of smart card) | | Free |

In addition to paying the exact cash fare, Hi Tran has several types of passes that passengers may use to make riding convenient

| | |
|--|---------------------|
| Regular Fare Passes | \$ 10.00 |
| Half Fare Passes | \$ 5.00 |
| Regular Fare 30-Day Pass | \$ 40.00 |
| Reduced Fare 30-Day Pass | \$ 20.00 |
| Reloadable Value Card - Card must be purchased for \$2 and then passengers may add as little as \$2 and up to \$50 | |

Transit System Access

Fares

Proposed

| | |
|-------------------------------|----------|
| Individual One-Way Trip | \$ 2.50 |
| PCA (Personal Care Attendant) | Free |
| Agency Purchased One-Way Trip | \$ 14.00 |
| Replacement Half Fare ID Card | \$ 5.00 |

In addition to paying the exact care fare, individuals or agencies may purchase tickets in bulk at the appropriate rate

City of
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Oak Hollow Lake

Launch Fees

| Oak Hollow | Price |
|--|--------------|
| Launch Fee | \$ 7.00 |
| Water Skiing | add \$ 1.00 |
| Kayaks and Canoes and Paddleboards | \$ 4.00 |
| 10 Boats Launches (Does not include water ski fee) | \$ 60.00 |

| Rentals | Price |
|--|--------------|
| Sail Boat Rental - 2 person limit per boat for 4 hours | \$ 25.00 |
| * Must have sailing experience | |
| Solo Kayak (all day) | \$ 12.00 |
| Tandem Kayak (all day) | \$ 20.00 |
| Stand Up Paddleboard (all day) | \$ 15.00 |

| Storage | Price |
|---------------------------|--------------|
| Boat Storage - per month | \$ 30.00 |
| Kayak Storage - per month | \$ 15.00 |

| Bank Fishing (All Day - Per Person) | Price |
|---|--------------|
| Adults ages 16-59 | \$ 2.00 |
| Youth ages 12-15, Senior Citizen (ages 55+), and people with disabilities | \$ 1.00 |
| Children under the age of 12 | FREE |

*Children ages 15 and under must be accompanied by an adult

| Yearly Bank Fishing Pass | Price |
|---|--------------|
| Youth ages 12-15, Senior Citizen (ages 55+), and people with disabilities | \$ 25.00 |
| Adults ages 16-59 | \$ 30.00 |

*Children ages 15 and under must be accompanied by an adult

| Yearly Non-Powered Boats Pass – Kayaks and Canoes Only | Price |
|---|--------------|
| Both Lakes | \$ 120.00 |
| One Lake (Designated) | \$ 75.00 |

| Life Jackets | Price |
|---------------------|--------------|
| For All Lake Users | FREE |

Oak Hollow Park Shelters

Shelter

| Shelter Rate | Price |
|---------------------|--------------|
| Per 4-hour period | \$ 40.00 |

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Oak Hollow Marina

Meeting Room

| Room Rate | 2-Hour | 4-Hours | 8-Hours |
|-------------------------------------|----------|-----------|-----------|
| Per Day | \$ 50.00 | \$ 100.00 | \$ 150.00 |
| *After Hours Fee - \$25.00 per hour | | | |

Oak Hollow Family Campground

Camp Sites

Effective July 1, 2019

| | Proposed | Price |
|---|-----------------|--------------|
| Camp Sites – Section D and Tent (Daily Fee) | | \$ 30.00 |
| Camp Sites – Section A, B, C (Cablevision included) | \$ 40.00 | \$ 35.00 |
| Each additional person above 4, per night | | \$ 5.00 |

- * Fees include one vehicle and not more than 4 persons
- * Camping units with sanitary facilities must attach to sewer lines
- * Camping visit limit – (21) days in any 30-day period. Extensions beyond **(21)** days permitted if space is available with approval by the Special Facilities Manager.

City of
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Public Services

Residential Water Rates (1 unit = 748 gallons)

Effective October 1, 2019

| Commodity Charges | Proposed | Inside Rate | Proposed | Outside Rate |
|-------------------|----------|-------------|----------|--------------|
| All Units | \$ 3.11 | \$ 2.90 | \$ 6.23 | \$ 5.81 |

Irrigation Water Rates (1 unit = 748 gallons)

Effective October 1, 2019

| Commodity Charges | Proposed | Inside Rate | Proposed | Outside Rate |
|-------------------|----------|-------------|----------|--------------|
| All Units | \$ 4.65 | \$ 4.34 | \$ 9.30 | \$ 8.67 |

Commercial and Industrial Rates (1 unit = 748 gallons)

Effective October 1, 2019

| Commodity Charges | Proposed | Inside Rate | Proposed | Outside Rate |
|-------------------|----------|-------------|----------|--------------|
| First 35 Units | \$ 3.11 | \$ 2.90 | \$ 6.23 | \$ 5.81 |
| Next 765 Units | \$ 2.82 | \$ 2.63 | \$ 5.64 | \$ 5.25 |
| Next 2200 Units | \$ 2.51 | \$ 2.34 | \$ 5.01 | \$ 4.68 |
| Over 3000 Units | \$ 2.16 | \$ 2.02 | \$ 4.33 | \$ 4.04 |
| Intergovernmental | \$ 2.16 | \$ 2.02 | \$ 4.33 | \$ 4.04 |

| Fixed Charges | Proposed | Inside Rate | Proposed | Outside Rate |
|-----------------|-------------|-------------|-------------|--------------|
| WT1 5/8" & 3/4" | \$ 9.90 | \$ 8.77 | \$ 18.78 | \$ 17.53 |
| WT2 1" | \$ 23.46 | \$ 21.90 | \$ 46.92 | \$ 43.80 |
| WT3 1 1/2" | \$ 46.86 | \$ 43.75 | \$ 93.72 | \$ 87.51 |
| WT4 2" | \$ 74.97 | \$ 69.99 | \$ 149.95 | \$ 139.98 |
| WT5 3" | \$ 150.01 | \$ 140.04 | \$ 300.02 | \$ 280.08 |
| WT6 4" | \$ 234.37 | \$ 218.80 | \$ 468.75 | \$ 437.61 |
| WT7 6" | \$ 468.75 | \$ 437.59 | \$ 937.50 | \$ 875.17 |
| WT8 8" | \$ 749.26 | \$ 699.46 | \$ 1,498.52 | \$ 1,398.93 |
| WT10 10" | \$ 1,358.95 | \$ 1,268.62 | | |
| WT12 12" | \$ 2,014.93 | \$ 1,881.00 | | |

Residential Sewer Rates (Based on water usage)

Effective October 1, 2019

| Commodity Charges | Proposed | Inside Rate | Proposed | Outside Rate |
|-------------------|----------|-------------|----------|--------------|
| All Units | \$ 5.41 | \$ 5.05 | \$ 10.82 | \$ 10.09 |

| Fixed Charges | Proposed | Inside Rate | Proposed | Outside Rate |
|-----------------|-------------|-------------|-------------|--------------|
| WT1 5/8" & 3/4" | \$ 14.54 | \$ 13.57 | \$ 29.08 | \$ 27.13 |
| WT2 1" | \$ 36.40 | \$ 33.98 | \$ 72.80 | \$ 67.96 |
| WT3 1 1/2" | \$ 72.83 | \$ 67.99 | \$ 145.66 | \$ 135.98 |
| WT4 2" | \$ 116.47 | \$ 108.73 | \$ 232.94 | \$ 217.45 |
| WT5 3" | \$ 232.96 | \$ 217.48 | \$ 465.92 | \$ 434.97 |
| WT6 4" | \$ 364.01 | \$ 339.82 | \$ 728.02 | \$ 679.64 |
| WT7 6" | \$ 728.00 | \$ 679.61 | \$ 1,456.00 | \$ 1,359.23 |
| WT8 8" | \$ 1,164.84 | \$ 1,087.42 | \$ 2,329.68 | \$ 2,174.85 |

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Public Services

Residential Sewer Rates *(cont'd)*

| Industrial Surcharge | BOD | SS |
|----------------------|-----------|-----------|
| Inside Rate | \$ 59.34 | \$ 52.74 |
| Outside Rate | \$ 118.68 | \$ 105.48 |

Residential Flat Rate

Effective October 1, 2019

| | | |
|--|-----------|-----------|
| Inside Rate | \$ 52.48 | \$ 48.99 |
| Outside Rate | \$ 104.95 | \$ 97.97 |
| Septage Tickets | | |
| 1 Ticket per 1000 Gallons of Tank Capacity or Fraction Thereof | \$ 46.45 | \$ 43.36 |
| 1 Ticket per 3000 Gallons of Tank Capacity or Fraction Thereof | \$ 139.35 | \$ 130.09 |

Tap/Meter Fee Structure - Residential *(effective January, 2018)*

| Water Service and Meter | Price |
|---|-------------|
| 5/8" Water Meter | \$ 205.00 |
| 5/8" Water Tap Only (no meter) | \$ 1,610.00 |
| 5/8" Irrigation Meter (set in parallel with existing meter) | \$ 565.00 |
| 1" Water Meter | \$ 260.00 |
| 1" Irrigation Meter (set in parallel with existing meter) | \$ 620.00 |
| 1" Water Tap (no meter) ** For Residential Home Only** | \$ 1,610.00 |
| 1 1/2" Water Meter (no box) | \$ 455.00 |
| 2" Water Meter (no box) | \$ 590.00 |
| 3" Water Meter with By-Pass | \$ 3,100.00 |
| 4" Water Meter with By-Pass | \$ 3,900.00 |

Hydrant Meter

| | |
|---|-------------|
| Application Fee | \$ 50.00 |
| 5/8" Hydrant Meter Deposit - Refundable | \$ 500.00 |
| 3" Hydrant Meter Deposit - Refundable | \$ 1,220.00 |
| Additional Trip to Set Meter | \$ 25.00 |

Sewer service line with clean-out

| | |
|--------------|-------------|
| 4" Sewer Tap | \$ 2,080.00 |
|--------------|-------------|

Sewer clean-out/preparation (locating and excavation must be paid by plumber)

| | |
|--------------------|-------------|
| 4" Sewer Clean-Out | Actual Cost |
| 6" Sewer Clean-Out | Actual Cost |

Frontage Fee

| | |
|----------------|----------|
| Sewer - per LF | \$ 20.00 |
| Water - per LF | \$ 15.00 |

Acreage Fee

| | |
|----------------|-----------|
| Sewer - per AC | \$ 350.00 |
| Water - per AC | \$ 350.00 |

City of
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Parking

| <i>Parking Decks</i> | | | | |
|-----------------------------|---------|---------|----------|--|
| Broad Street | Hourly | Daily | Monthly | |
| 292 Spaces | \$ 1.00 | \$ 7.00 | \$ 35.00 | |
| Plaza | | | | |
| 654 Spaces | \$ 1.00 | \$ 7.00 | \$ 35.00 | |
| Main Street (Hotel)* | | | | |
| 252 Spaces | \$ 1.00 | \$ 7.00 | \$ 35.00 | |
| The Pit | | | | |
| 36 Spaces | N/A | N/A | \$ 25.00 | |

* Note: The Main Street deck is currently operated by the Red Lion Hotel, with rates established by hotel management. The current lease agreement expires in December 2019

City of
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Planning & Development

Fee Standards

Payment Due

Fees for applications and plan reviews are due with the submission of the application or plan. In accordance with the city's Development Ordinance, no action shall be taken on proceedings before the Board of Adjustment, Planning and Zoning Commission, Historic Preservation Commission or Technical Review Committee until all applicable fees have been paid in full. Permit fees are due at the time of permit issuance. Inspection fees are due prior to plan approval or certificate, as applicable. Regional stormwater facility fees are due prior to plan approval. Development fees cannot be waived or refunded except as authorized herein.

Fee Waivers

Development fees may be waived or reduced only as stated herein. Fee waivers do not relinquish the development from any application, plan review, permit or inspection requirements.

Development fees are waived for all projects applicable to any City-owned property. Fees may be waived for economic development projects as part of a City Council approved economic development incentives package. During times of natural disaster, the City Manager is authorized to waive fees for a particular emergency incident. The City Manager or the applicable Department Director, is authorized to waive or reduce a fee where it is determined in writing that the calculation of the fee to a specific project results in an excessive and unreasonable cost or where it is determined that a fee waiver or reduction is needed to correct a customer service error. In addition, fees may be waived for a particular project by City Council action.

Refunds

Development fees are not refundable except as stated herein. Upon the request of the applicant, application fees for Board Action applications that require public notice are authorized for a 50% refund when an application is withdrawn prior to the public notice being given on the request. Regional stormwater facility fees are not refundable unless the applicable land development plan is voided or revised accordingly and no impervious surface has been installed. Infrastructure inspection fees are refundable where infrastructure has not been installed. Upon the request of the permit holder, an 80% refund of the permit fee is authorized where no field inspections or construction under the permit has occurred and the permit has not expired. For all issued permits a minimum of \$75 is retained.

Abandonment

Development submittals are considered abandoned in accordance with the applicable provisions of the Development Ordinance. Where a specific time of abandonment is not established by the Development Ordinance, then those submittals may be considered abandoned 6 months after the date of submittal if approval is not obtained, or after 60 days for non-payment of application or permit fee.

City of
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Planning & Development

Module 1

Guidance

Module I pertains to the application fees for the review of buildings and property to determine compliance with State and local codes. Fees are intended to defray the cost of research, inspection, report preparation and other operational costs the City incurs with processing these requests.

| Item | Applications | | |
|--|----------------------------|-----|--------|
| | Sub-Item/ Description | Fee | |
| Code Confirmation | Report | \$ | 25.00 |
| | Site Compliance Inspection | \$ | 50.00 |
| Code Compliance | Residential Building | \$ | 50.00 |
| | Commercial Building | \$ | 75.00 |
| Building Evaluation | Residential Building | \$ | 200.00 |
| | Commercial Building | \$ | - |
| Water and Sewer Extension Policy Exemption | | \$ | 100.00 |

Code Confirmations provide written reports for owners, agents and legal representatives to confirm in writing the property's allowable principal uses, zoning districts, environmental regulations, and any pending violations, usually requested as part of due diligence in real estate transactions.

Code Compliance provides an inspection and certification of the building and property's compliance with current State Building and local development codes, usually requested as part of State licensing and similar situations where a determination of a building's compliance with existing codes is requested.

Building Evaluations provide a multi-trade review of an existing building's condition relative to applicable State Building and local codes to identify deficiencies and record major code requirements relative to a proposed use of the building.

Water and Sewer Extension Policy Exemptions enable an owner of property located outside the corporate limits to request an exemption from annexation for City water and/or sewer service in accordance with City Council adopted policy.

Module 2

Board Action

Module II pertains to fees associated with the review of development applications considered by the City Council, Board of Adjustment, Historic Preservation Commission and Planning & Zoning Commission. Fees are intended to defray the cost of public notice, report preparation and other operational costs the city incurs with processing these applications.

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Planning & Development

Module 2 *(cont'd)*

| Applications | | |
|---|------------------------------|------------------|
| Item | Sub-Item/ Description | Fee |
| Annexation (Voluntary - Includes Plat Recording Fees) | | \$ 200.00 |
| Appeal (BOA) | | \$ 200.00 |
| Certificate of Appropriateness | Major Work | \$ 80.00 |
| | Minor Work | \$ 40.00 |
| Development Agreement | | \$ 400.00 |
| Historic Preservation Community Review (non-hearing item) | | \$ 40.00 |
| Plan Amendment | | \$ 200.00 |
| Street Abandonment | | \$ 500.00 |
| Street Name Change | Application | \$ 200.00 |
| | Sign Replacement Cost | 1/2 sign cost(s) |
| Special Use | Special Use | \$ 1,000.00 |
| | Minor Amendment | \$ 200.00 |
| Text Amendment | | \$ 200.00 |
| Variance (BOA) | | \$ 200.00 |
| Vested Rights | | \$ 400.00 |
| Zoning Map Amendment | General Zoning District | \$ 500.00 |
| | Conditional Zoning District | \$ 1,000.00 |
| | Planned Development District | \$ 1,200.00 |

Module 3

Land Development

Module III pertains to fees associated with the review of land development applications and plans, which include subdivision, site plans, public infrastructure plans, and stormwater treatment facilities. Fees are intended to defray the cost of processing applications, reviewing plans, conducting infrastructure inspections along with the other operational costs the city incurs with processing land development applications and plans.

| Applications | | |
|-------------------------------------|-----------------------|-----------|
| Item | Sub-Item/ Description | Fee |
| Easement Reconveyance | | \$ 100.00 |
| Right of Way Encroachment Agreement | | \$ 150.00 |
| Watershed Variance | | \$ 150.00 |

| Plan Reviews | | |
|---|---|---|
| Item | Sub-Item/ Description | Fee |
| Sketch Plan | | \$ - |
| Site Plan (Includes watershed & landscape component plan reviews) | Residential Plan (Single-family attached & multi-family) | \$300 + \$4 per dwelling unit |
| | Small Non-Residential Plan (< 3,000 sq. ft. & no built upon area) | \$ 50.00 |
| | | \$300 + \$4 per acre or portion thereof |
| | Non-Residential Plan (Non-residential & mixed use) | thereof |

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Planning & Development

Module 3 (cont'd)

| Plan Reviews | | |
|---|--|---|
| Item | Sub-Item/ Description | Fee |
| Group Development (Includes watershed & landscape component plan reviews) | Residential Plan (Single-family attached & multi-family) | \$300 + \$4 per dwelling unit |
| | Non-Residential Plan (Non-residential & mixed use) | \$300 + \$4 per acre or portion thereof |
| Subdivision (Includes watershed & landscape component plan reviews) | Preliminary Plan (With infrastructure) | \$300 + \$20 per lot |
| | Preliminary Plan (Without infrastructure) | \$ 100.00 |
| | Final Plat (Includes plat recording fees) | \$ 100.00 |
| Minor Plan Revision (Revision to an approved plan) | Residential Plan | \$100 + \$4 each added dwelling unit |
| | Non-Residential Plan | \$100 + \$4 each added 1,000sf. |
| | Subdivision | \$100 + \$20 each added lot |
| Grading Plan | | \$345 + \$115 for each acre over 1 acre |
| Street & Utility Plan | | \$ 50.00 |
| Common Signage Plan | | \$ 100.00 |
| Design Review Plan | | \$ 50.00 |
| Exclusion Map (Includes plat recording fees) | | \$ 100.00 |
| Land Development Plan - Minimum Fee | | \$ 50.00 |

| Infrastructure | | |
|--|--|--|
| Item | Sub-Item/ Description | Fee |
| Infrastructure Inspections | Roadway Inspection | \$0.50 per linear ft. |
| | Sewer Line Inspection | \$0.75 per linear ft. |
| | Storm Sewer Line Inspection | \$0.50 per linear ft. |
| | Water Line Inspection | \$0.75 per linear ft. |
| Right-of-Way Disturbance Permit | Residential Application | \$ 50.00 |
| | Commercial Application | \$ 150.00 |
| | 0-400 square feet of excavation | \$0.25 per sf. |
| | >400 square feet of excavation | \$100 + \$0.50 per sf. |
| Public Regional Stormwater Facility (Application of Public Regional Stormwater Facility fee to Streets: The facility fee applies to all impervious surface within a development, including public and private streets; however, where a developer constructs a 4-lane or larger public street within a development, then the fee shall apply to only 50% of the impervious | 0-1 acre of impervious surface | \$0.35 per sf. |
| | >1-5 acres of impervious surface | \$30,000 per ISA acre |
| | >5-10 acres of impervious surface | \$150,000 + \$15,000 per ISA acre over 5 acres |
| | >10 acres of impervious surface | \$225,000 + \$9,000 per ISA acre over 10 acres |
| | Minimum Fee | \$ 2,000.00 |
| | Outside Corporate Limits (Fee for property outside the corporate limits is 100% greater) | [Total Fee] x 2 |
| | | |

City of HIGH POINT NORTH CAROLINA

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Planning & Development

Module 3 (cont'd)

| Item | Infrastructure Sub-Item/ Description | Fee |
|---------------------------------|--|-----------|
| Randleman Lake Credit Area | Used when development within the "Randelmen Lake Credit Area" exceeds 50% BUA | \$50/Acre |
| Uwharrie General Watershed Area | Used when development within the "Uwharrie General Watershed Area" exceeds 50% BUA | \$50/Acre |

Module 4

Construction Permit

Module IV pertains to fees associated with the plan review, permitting and inspection of buildings, structures and land uses. These fees are intended to offset the city's cost for administering and operating the construction inspection program.

| Item | Residential Construction Permit Sub-Item/ Description | Fee |
|--|--|--|
| Construction (To calculate construction fees, the schedule uses the February version of the International Code Council (ICC) Building Valuation Data (BVA) Trase-based Calculations) | New Structure (Includes all associated electrical, mechanical, plumbing & zoning inspections) | For building area < or = to 1300sf use ICC table value x sf. x 0.004 plus building area. For area > 1300sf use ICC table value x 0.005 |
| | Building Addition (Includes all associated electrical, mechanical, plumbing & zoning inspections) | \$75 Per Trade |
| | Alteration (Includes inspections for permitted trades) | \$75 Per Trade |
| | Repair (Includes inspections for permitted trades) | \$75 Per Trade |
| | Manufactured Dwelling (Includes all associated electrical, mechanical, plumbing & zoning inspections) | \$ 200.00 |
| | Modular Dwelling (Includes all associated electrical, mechanical, plumbing & zoning inspections) | \$ 300.00 |
| | Accessory Structure (Includes all associated electrical, mechanical, plumbing & zoning inspections) | \$75 Per Trade |
| | Deck Addition (Deck addition to existing building) (Includes inspections for permitted trades) | \$75 Per Trade |
| | Screen Porch Addition (Screen porch addition to existing building) (Includes inspections for permitted trades) | \$75 Per Trade |
| | Swimming Pool (Includes inspections for permitted trades) | \$75 Per Trade |

City of
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Planning & Development

Module 4 *(cont'd)*

| Residential Construction Permit <i>(Cont'd)</i> | | |
|---|---|-------------------|
| Item | Sub-Item/ Description | Fee |
| Residential Plan Review | Applies only to attached housing - fee covers the entire building containing the attached units | \$ 100.00 |
| Change of Occupancy | Change of Occupancy Only | \$ 150.00 |
| Residential Driveway | Inspection | \$30 per driveway |
| NC Homeowner Recovery Fee | (Mandatory State fee applied to any type of CR permit for a SF dwelling issued to a licensed general contractor; \$1.00 is retained & \$9.00 sent to State) | \$ 10.00 |
| Residential Provisional Power | Application | \$ 100.00 |
| Residential Temporary Certificate of Occupancy | Application | \$ 100.00 |
| Residential Construction Minimum Fee | For Unlisted Items | \$75 Per Trade |

| Residential Over-The-Counter Permit | | |
|-------------------------------------|--|-----------|
| Trade | Sub-Item/ Description | Fee |
| Building | Re-Roofing (>\$15,000 value) | \$ 75.00 |
| | Window Replacement (>\$15,000 value) | \$ 75.00 |
| | Siding Replacement (>\$15,000 value) | \$ 75.00 |
| Electrical | New Service | \$ 75.00 |
| | Service Upgrade | \$ 75.00 |
| | Sub-Panel | \$ 75.00 |
| | Outlets and Fixtures | \$ 75.00 |
| | Generator | \$ 75.00 |
| | Temporary Service | \$ 75.00 |
| Mechanical | HVAC Unit Addition or Replacement | \$ 75.00 |
| | Duct Work Only | \$ 75.00 |
| | Fuel Line Only | \$ 75.00 |
| | | \$75 per |
| | Fuel Appliance (Includes fuel line inspection) | appliance |
| Plumbing | Service Line -Water Line Only | \$ 75.00 |
| | Service Line - Sewer Line Only | \$ 75.00 |
| | Service Line -Water and Sewer Line | \$ 75.00 |
| | Fixtures and Connections | \$ 75.00 |
| | Water Heater - Electric | \$ 75.00 |
| | Water Heater - Gas | \$ 75.00 |
| Small Accessory Structure | Smaller Than 12'x12'x12' | \$ 25.00 |

| Commercial Construction Permit | | |
|--|-----------------------|----------|
| Item | Sub-Item/ Description | Fee |
| Commercial Construction Permit Application | Application | \$ 75.00 |

City of
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Planning & Development

Module 4 *(cont'd)*

| Commercial Construction Permit <i>(Cont'd)</i> | | | |
|---|---|--|---------------------|
| Item | Sub-Item/ Description | Fee | |
| Construction (To calculate construction fees, the schedule uses the February version of the International Code Council (ICC) Building Valuation Data (BVA) rounded to the nearest whole number to determine the construction value based upon occupancy and building type). Changes will be effective July 1 of each year | New Structure (Includes all associated electrical, mechanical, plumbing & zoning inspections) | 20,000sf use ICC table value x sf. x 0.004 plus building area. For area > 20,000sf use ICC table value x 0.0015 | |
| | Addition (Includes all associated electrical, mechanical, plumbing & zoning inspections) | 20,000sf use ICC table value x sf. x 0.004 plus building area. For area > 20,000sf use ICC table value x 0.0015 | |
| | Alteration - Area Based (Includes all associated electrical, mechanical, plumbing & zoning inspections) | 20,000sf use ICC table value x sf. x 0.004 plus building area. For area > 20,000sf use ICC table value x 0.0015 x 50% | |
| | Alteration - Non Area Based (Used where a square foot floor area cannot be determined; includes all associated electrical, mechanical, plumbing & zoning inspections) | \$100 per trade | |
| Trade-based Calculations | Alteration - Roof Replacement (Includes all associated electrical, mechanical, plumbing & zoning inspections) | \$30 per 5,000 sq. ft. + \$100 per trade | |
| | Modular (Includes all associated electrical, mechanical, plumbing & zoning inspections) | \$500 per unit | |
| | Swimming Pool (Includes inspections for permitted trades) | \$100 per trade | |
| | Deck Addition (Deck addition to existing building) (Includes inspections for permitted trades) | \$100 per trade | |
| | Repair (Includes inspections for permitted trades) | Old \$75 per trade | New \$100 per trade |
| | Outdoor Advertising Sign (Includes all associated inspections) | \$ 400.00 | |
| | Communications Tower (Includes all associated inspections) | \$ 400.00 | |
| | Wall (Structural inspections only) | \$1.50 per linear ft.(use minimum fee if necessary) | |

City of
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NORTH CAROLINA

Comprehensive Fee Schedule

Planning & Development

Module 4 *(cont'd)*

| Commercial Construction Permit <i>(Cont'd)</i> | | |
|---|---|-------------------|
| Item | Sub-Item/ Description | Fee |
| Interior Demolition | Single Trade/Stand Alone Applications (Interior demolition only) | \$ 150.00 |
| Fire Protection | Automatic Fire Extinguishing System - Sprinkler with or without Standpipe | \$ 150.00 |
| | Automatic Fire Extinguishing System - Clean Agent | \$ 100.00 |
| | Automatic Fire Extinguishing System - Dry Chemical | \$ 100.00 |
| | Automatic Fire Extinguishing System -UL-300 Hood System | \$ 100.00 |
| | Automatic Fire Extinguishing System - CO2 Inert Gas | \$ 100.00 |
| | Automatic Fire Extinguishing System - Other System | \$ 100.00 |
| | Battery System | \$ 100.00 |
| | Compressed Gas | \$ 100.00 |
| | Cryogenic Fluid | \$ 100.00 |
| | Fire Alarm and Detection System - Manual Fire Alarm System Only | \$ 100.00 |
| | Fire Alarm and Detection System - Automatic Fire Alarm System | \$ 150.00 |
| | Fire Alarm and Detection System - Electrical | \$ 50.00 |
| | Flammable and Combustible Liquid - Install, Repair or Modification | \$ 100.00 |
| | Flammable and Combustible Liquid - Tanks (Removal or Installation) | \$100 per tank |
| | Fire Pumps | \$ 100.00 |
| | Hazardous Material | \$ 100.00 |
| | Industrial Oven | \$ 100.00 |
| | Private Fire Hydrant | \$ 100.00 |
| | Spraying or Dipping | \$ 100.00 |
| | Standpipe System | \$ 100.00 |
| | Access Control - Fire | \$ 50.00 |
| | Access Control - Electrical | \$ 50.00 |
| | Underground Flush | \$ 50.00 |
| | Temporary Membrane Structures and Tents (400 sq. ft. to 1,200 sq. ft.) | \$75 per tent |
| | Temporary Membrane Structures and Tents (Greater than 1,200 sq. ft.) | \$150 per tent |
| Commercial Plan Review | Review and revision to an approved plan | \$ 100.00 |
| Change of Occupancy | Change of Occupancy Only (For Single Trade/Stand Alone Applications) | \$ 150.00 |
| Commercial Driveway | Inspection | \$50 per driveway |

City of
HIGH POINT
NORTH CAROLINA

Comprehensive Fee Schedule

Planning & Development

Module 4 *(cont'd)*

| Commercial Construction Permit <i>(Cont'd)</i> | | |
|---|--|----------------|
| Item | Sub-Item/ Description | Fee |
| ABC Code Compliance | Inspection | \$ 75.00 |
| Commercial Provisional Power | Application | \$ 200.00 |
| Commercial Temporary Certificate of Occupancy | Application | \$ 250.00 |
| Commercial Construction Minimum Fee | For Unlisted Items | \$ 100.00 |
| Commercial Over-The-Counter Permit | | |
| Trade | Sub-Item/ Description | Fee |
| Electrical | Replacement (For replacement of same size receptacles, outlets & fixtures) | \$ 100.00 |
| | Minor Work - Relocation and/or up to 5 new devices (For addition of new receptacles, outlets & fixtures) | \$ 100.00 |
| | Minor Low Voltage Work - Relocation and/or up to 5 new devices (For low voltage drops & devices) | \$ 100.00 |
| | Temporary Service - 60 amp or less | \$ 100.00 |
| | Temporary Service - Greater than 60 amp | \$ 100.00 |
| | Service Change - 200 amp or less | \$ 100.00 |
| | Service Change - Greater than 200 amp | \$ 100.00 |
| | | |
| Mechanical | HVAC Unit Replacement (For replacement of same size unit) | \$100 per unit |
| Plumbing | Water Line Replacement | \$ 100.00 |
| | Sewer Line Replacement | \$ 100.00 |
| | Fixture Replacement | \$ 100.00 |
| Fire Protection | Sprinkler System Heads (Relocation and/or up to 10 new heads) | \$ 75.00 |
| | Fire Alarm: Detection System (Devices - relocation and/or up to 5 new devices) | \$ 75.00 |
| | Fire Alarm: Detection System (Devices - electrical) | \$ 75.00 |
| Structure Removal Permit | | |
| Item | Sub-Item/ Description | Fee |
| Residential Structure | Demolition | \$ 100.00 |
| | Moved Structure | \$ 150.00 |
| Commercial Structure | Demolition | \$ 200.00 |
| | Moved Structure | \$ 150.00 |
| Sign Permit | | |
| Item | Sub-Item/ Description | Fee |
| Sign Plan Revision | Revision to an approved plan | \$ 25.00 |
| Zoning Compliance | | \$50 per sign |
| Structural Compliance | | \$ 75.00 |
| Electrical Compliance | | \$ 75.00 |

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Planning & Development

Module 4 (cont'd)

| Zoning Compliance Permit | | |
|------------------------------|-----------------------|----------|
| Item | Sub-Item/ Description | Fee |
| Standard Permit | | \$ 50.00 |
| Temporary Use Permit | | \$ 50.00 |
| Residential Fence Permit | | \$ 25.00 |
| Non-Residential Fence Permit | | \$ 50.00 |
| ABC Code Compliance | Inspection | \$ 75.00 |

| Permit Assessment | | |
|----------------------------|---|---|
| Item | Sub-Item/ Description | Fee |
| Residential - Reinspection | Building, Electrical, Plumbing and Mechanical | \$ 50.00 |
| Commercial - Reinspection | Building, Fire, Electrical, Plumbing and Mechanical | \$ 75.00 |
| Work without a Permit | | [Permit Fee] x 2 |
| After Hours Inspection | (Note: Fee applied per hour & per trade; min. of 2 hours assessed) | Old \$60 per hour New \$100 per hour |
| Document Management | Applied when significant (more than 15mins) of staff time is spent preparing electronic documents for | \$ 50.00 |
| Document Scanning | Page sizes greater than 11"x17" Max 30 pages | \$5.00/page |
| Record Conversion | Applied when a request needs to be converted from one record type to another | 25 |
| Code Compliance Inspection | Initial site inspection conducted on all projects done by "Unlicensed" (including owners) contractors | 50 |

| Energy Efficiency Permit Rebates | | |
|----------------------------------|--|---------------------------------|
| Item | Sub-Item/ Description | Rebate |
| Residential New Construction | USGBC Leadership in Energy and Environmental Design (LEED) Certification | 50% of [Permit Fee]; Max. \$500 |
| | NC Healthy Built Home Certification | 50% of [Permit Fee]; Max. \$500 |
| Residential New Construction | USEPA Energy Star Certification | 50% of [Permit Fee]; Max. \$500 |
| | NAHB Model Green Building Home Guideline Certification | 50% of [Permit Fee]; Max. \$500 |
| | ICC/NAHB National Green Building Standard Certification | 50% of [Permit Fee]; Max. \$500 |
| | | |
| Residential Construction | Geothermal Heat Pump | \$ 40.00 |
| | Photovoltaic Energy System | \$ 40.00 |
| | Solar Hot Water Heating | \$ 40.00 |
| | Gray/Rain Water Collection | \$ 40.00 |
| | Tankless Hot Water Heating | \$ 40.00 |
| Commercial Construction | Geothermal Heat Pump | \$ 80.00 |
| | Photovoltaic Energy System | \$ 80.00 |
| | Solar Hot Water Heating | \$ 80.00 |
| | Gray/Rain Water Collection | \$ 80.00 |
| | Tankless Hot Water Heating | \$ 80.00 |

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Planning & Development

Module 5

Code Violations

Module V pertains to the costs associated with the abatement of public nuisance violations. Fees are intended to offset a portion of the City's cost for administering and processing the abatement of a violation.

| Administrative Fees | | | |
|-------------------------------|--|----|--------|
| Item | Sub-Item/ Description | | Fee |
| Administrative Abatement Cost | Public Nuisance Code - Abatements | \$ | 100.00 |
| Vehicle Release | Vehicle Violation - Release from Impoundment | \$ | 150.00 |

Inspection Fees

Fees - Roadways and Utilities

Construction Inspection Rates

| | | |
|--------------------------------|----|--------|
| Water Lines Per Linear Foot | \$ | 0.75 |
| Sewer Lines Per Linear Foot | \$ | 0.75 |
| Roadways Per Linear Foot | \$ | 0.50 |
| Storm Drainage Per Linear Foot | \$ | 0.50 |
| Minimum Fee - Flat Fee | \$ | 100.00 |

Fees - Grading Permits & Erosion Control Inspection

| | | |
|---|----|--------|
| First acre of disturbed land | \$ | 345.00 |
| Each additional acre of disturbed land or part thereof (round up) | \$ | 115.00 |

Driveway Inspections

Driveway Permit fees by:

| | | |
|--------------------------|----|-------|
| Residential - Per Permit | \$ | 30.00 |
| Commercial - Per Permit | \$ | 50.00 |
| Industrial - Per Permit | \$ | 50.00 |

Erosion Control Surety

| | | |
|---|----|----------|
| The Surety is Based on Per Disturbed Acre | \$ | 2,000.00 |
|---|----|----------|

A surety is required on most land disturbing projects greater than an acre in size. The surety is refundable once the site is stabilized with a sufficient amount of continuous growth of ground cover to prevent erosion. The surety must be either a bond issued in the state of North Carolina or a check which will be held within the city's account.

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

ELECTRIC RATE SCHEDULE RATE Z-STREET LIGHTING SERVICE

Availability

Available to Municipal, County, State, or Federal Government, on the City's distribution system. This schedule is not available for service to non-governmental entities.

Monthly Rate

(A) BRACKET MOUNTED LUMINAIRES

All-night outdoor lighting service using City standard equipment mounted on standard poles (thirty- five (35) foot, class 6 wood poles):

| Lumens | Wattage | kWh Per Month | Type of Fixture | Monthly Charge |
|---|---------|---------------|-------------------------------------|----------------|
| High Pressure Sodium Vapor | | | | |
| 9,500 | 100 | 47 | Urban (Cobra Head | \$ 13.60 |
| 9,500 | 100 | 47 | Pedestrian light | \$ 47.06 |
| 27,500 | 250 | 104 | Urban (Cobra Head) | \$ 16.85 |
| 27,500 | 250 | 104 | Vector | \$ 46.28 |
| 50,000 | 400 | 156 | Urban (Cobra Head) | \$ 20.20 |
| 50,000 | 400 | 156 | Vector | \$ 50.32 |
| 124,000 | 1000 | 391 | Urban (Cobra Head) | \$ 39.81 |
| Mercury Vapor (closed to new installations) | | | | |
| 7,500 | 175 | 75 | Urban (Cobra Head) | \$ 11.43 |
| 10,000 | 250 | 104 | Urban (Cobra Head) | \$ 11.20 |
| 20,000 | 400 | 152 | Urban or Suburban | \$ 15.17 |
| LED - Proposed | | | | |
| 4,649 | 54 | 15 | Closed to new install. 100w HPS Eq. | \$ 10.88 |
| 4,985 | 47 | 13 | Ped. Lgt (LED Bulb in Exist. Fix.) | \$ 37.65 |
| 16,974 | 150 | 41 | Urban Cobra Head 250 w HPS Eq. | \$ 13.48 |
| 26,435 | 238 | 64 | Urban (Cobra head) 400 w Eq. | \$ 16.16 |
| 11,424 | 86 | 23 | OSQ (250 w KIM Fixture Eq.) | \$ 35.73 |
| 47,185 | 376 | 102 | Mongoose (Vector Eq.) | \$ 40.26 |
| 4,985 | 47 | 13 | T/C Post Top (100w HPS Eq.) | \$ 11.45 |

(B) OTHER LUMINAIRES

Decorative and non-standard luminaires can be installed on request, at the City's option, at the rate in (A) above plus an extra monthly charge equal to 1.7% of the estimated difference in cost installed between the luminaire and structure requested and the equivalent luminaire and wood pole in (A) above.

(C) UNDERGROUND CHARGES

Additional monthly charge for the underground conductor system:

| Feet Per Pole | From Overhead System | From Underground System |
|---------------|----------------------|-------------------------|
| 0-100 Feet | \$0.69 | \$0.49 |
| 100-200 Feet | \$1.24 | \$1.05 |
| 200-300 Feet | \$2.22 | \$2.02 |
| 300-400 Feet | \$3.19 | \$2.99 |
| 400-500 Feet | \$4.15 | \$3.94 |

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

ELECTRIC RATE SCHEDULE RATE Z-STREET LIGHTING SERVICE (cont'd)

Monthly Rate (Cont'd)

(D) OTHER CHARGES

Additional monthly charge for the following items:

| Item | Charge Per Month | Item | Charge Per Month |
|------------------------------|------------------|--------------------------|------------------|
| Extra Pole (35' Wood) | \$2.71 | Down Guy | \$0.92 |
| Extra Pole Height (40' Wood) | \$2.96 | Fiberglass Pole (30/35') | \$5.17 |
| Extra Pole Height (45' Wood) | \$4.45 | Fiberglass Pole (40') | \$6.88 |
| Extra Pole Height (50' Wood) | \$10.06 | Long Bracket | \$1.10 |
| Extra Pole Height (55' Wood) | \$10.97 | Aluminum Pole (50') | \$20.00 |
| Lighting Control Center | \$66.70 | Decorative Base | \$4.26 |

- (E) Service using overhead conductors is not available in any area designated by the City as underground distribution area, nor in any area, location, or premises being served from an underground source.
- (F) When the installation requires the cutting and replacing of pavement of more than one drive or one walkway per luminaire, 1.7% of the estimated cost of this cutting and replacing of pavement will be added to the charges above.
- (G) When an installation is in an area served by a concrete-encased duct system, additional charges stated above, will not apply and, instead, the additional monthly charge will be 1.7% of the estimated cost of the underground conductor system

Explanatory Notes

- A. Lamps will burn from approximately one half-hour after sunset until approximately one half-hour before sunrise. The City will readily replace burned-out lamps and otherwise maintain the luminaires during regular day-time working hours following notification by the Customer.
- B. Luminaires will be installed only on City-owned poles, and all facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City.
- C. Equipment (such as disconnecting switches) not supplied by the City as standard is not available under this Schedule, and shall not be installed by the Customer.
- D. This Schedule is not available for seasonal or other part-time operation of outdoor luminaires.
- E. All facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, or other structures, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City. Variance from this ownership clause must be approved by the Director of Electric Utilities.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 1-RESIDENTIAL SERVICE, ALL ELECTRIC, ENERGY CONSERVATION

(Formerly Rate Schedule RCSC)

Availability

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments, which provide independent and permanent facilities, complete for living, sleeping, eating, cooking, and sanitation. In addition, all energy required for all water heating, cooking, clothes drying, and environmental space conditioning must be supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

To qualify for service under this schedule, the residence needs to be a new structure, built to current state building code requirements and all air conditioning/heat pumps need to have a Seasonal Energy Efficiency Ratio (SEER) rating of at least 13. Any existing residence that can be modified to meet these requirements will qualify.

Type of Service

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single - phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

Monthly Rate

| | Base Rate | | Proposed Rate | |
|------------------------------------|------------------|-----------------|----------------------|--------------|
| Basic Facilities Charge per month: | \$ | 13.15 | \$ | 12.91 |
| Energy Charge: | Billing Months | Billing Months | | |
| | July-October | November-June | | |
| For the first 350 kWh | \$0.110309/ kWh | | \$ | 0.108323/kWh |
| For all over 350 kWh | \$0.116055/ kWh | | \$ | 0.113966/kWh |
| For the first 350 kWh | | \$0.110309/ kWh | \$ | 0.108323/kWh |
| For all over 950 kWh | | \$0.098083/ kWh | \$ | 0.096318/kWh |

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of HIGH POINT NORTH CAROLINA

Comprehensive Fee Schedule

Electric

RATE 3-RESIDENTIAL SERVICE, ENERGY CONSERVATION WITH WATER HEATING

(Formerly Rate Schedule RCEC)

Availability

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments, which provide independent and permanent facilities, complete for living, sleeping, eating, cooking, and sanitation.

Heaters having only a lower element may have wattages up to but not exceeding the specific wattages as shown below for various tank capacities:

| <u>Tank Capacity in Gallons</u> | <u>Maximum Single Element Wattage</u> |
|-------------------------------------|---|
| 30 - 39 | 3500 |
| 40 - 49 | 4500 |
| 50 - and Larger | 5500 |

To qualify for service under this schedule, the residence needs to be a new structure, built to current state building code requirements and all air conditioning/heat pumps need to have a Seasonal Energy Efficiency Ratio (SEER) rating of at least 13. Any existing residence that can be modified to meet these requirements will qualify.

Type of Service

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

Monthly Rate

| | Base Rate | Proposed Rate |
|------------------------------------|------------------|----------------------|
| Basic Facilities Charge per month: | \$ 13.15 | \$ 12.91 |

Energy Charge:

| | Billing Months July-October | Billing Months November-June |
|-----------------------------|--|---|
| For the first 350 kWh | \$0.110309 / kWh | \$ 0.108323/kWh |
| For all over 350 kWh | \$0.116055 / kWh | \$ 0.113966/kWh |
| For the first 350 kWh | \$0.110309 / kWh | \$ 0.108323/kWh |
| For the next 950 kWh | \$0.107930 / kWh | \$ 0.105987/kWh |
| For all over 1,300 kWh | \$0.103085 / kWh | \$ 0.101229/kWh |

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 12-RESIDENTIAL SERVICE, ALL ELECTRIC *(Formerly Rate Schedule RAE)*

Availability

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments which provide independent and permanent facilities complete for living, sleeping, eating, cooking, and sanitation. In addition, all energy required for all water heating, cooking, clothes drying, and environmental space conditioning must be supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

Type of Service

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

Monthly Rate

| | Base Rate | | Proposed Rate | |
|------------------------------------|------------------|------------------|----------------------|--------------|
| Basic Facilities Charge per month: | \$ | 13.15 | \$ | 12.91 |
| Energy Charge: | Billing Months | Billing Months | | |
| | July-October | November-June | | |
| For the first 350 kWh | \$0.111033 / kWh | | \$ | 0.109034/kWh |
| For all over 350 kWh | \$0.123748 / kWh | | \$ | 0.121520/kWh |
| For the first 350 kWh | | \$0.111033 / kWh | \$ | 0.109034/kWh |
| For the next 950 kWh | | \$0.112374 / kWh | \$ | 0.110351/kWh |
| For all over 1,300 kWh | | \$0.105209 / kWh | \$ | 0.103315/kWh |

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of HIGH POINT NORTH CAROLINA

Comprehensive Fee Schedule

Electric

RATE 15-RESIDENTIAL SERVICE, ENERGY CONSERVATION (Formerly Rate Schedule REC)

Availability

This schedule is closed and not available to locations where the customer was not served by the City prior to August 18, 1994.

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments, which provide independent and permanent facilities, complete for living, sleeping, eating, cooking, and sanitation.

To qualify for service under this schedule, the residence needs to be a new structure, built to current state building code requirements and all air conditioning/heat pumps need to have a Seasonal Energy Efficiency Ratio (SEER) rating of at least 13. Any existing residence that can be modified to meet these requirements will qualify.

Type of Service

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

Monthly Rate

| | Base Rate | Proposed Rate |
|------------------------------------|--------------------------------|---------------------------------|
| Basic Facilities Charge per month: | \$ 13.15 | \$ 12.92 |
| Energy Charge: | | |
| | Billing Months July-October | Billing Months November-June |
| For the first 350 kWh | \$0.110309 / kWh | \$ 0.108323/kWh |
| For all over 350 kWh | \$0.121119 / kWh | \$ 0.118939/kWh |
| For the first 350 kWh | \$0.110309 / kWh | \$ 0.108323/kWh |
| For the next 950 kWh | \$0.110131 / kWh | \$ 0.108149/kWh |
| For all over 1,300 kWh | \$0.105187 / kWh | \$ 0.103294/kWh |

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 16-RESIDENTIAL SERVICE, ELECTRIC WATER HEATER *(Formerly Rate Schedule RC)*

Availability

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments, which provide independent and permanent facilities, complete for living, sleeping, eating, cooking, and sanitation. In addition, all energy required for all water heating must be supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

Type of Service

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

Monthly Rate

| | Base Rate | | Proposed Rate | |
|------------------------------------|------------------|----------------|----------------------|--------------|
| Basic Facilities Charge per month: | \$ | 13.15 | \$ | 12.92 |
| Energy Charge: | Billing Months | Billing Months | | |
| | July-October | November-June | | |
| For the first 350 kWh | \$0.110309 / kWh | | \$ | 0.108323/kWh |
| For the next 950 kWh | \$0.122043 / kWh | | \$ | 0.119846/kWh |
| For all over 1300 kWh | \$0.121921 / kWh | | \$ | 0.119726/kWh |
| For the first 350 kWh | | 0.110309 / kWh | \$ | 0.108323/kWh |
| For the next 950 kWh | | 0.122043 / kWh | \$ | 0.119846/kWh |
| For all over 1,300 kWh | | 0.113420 / kWh | \$ | 0.111378/kWh |

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 18-RESIDENTIAL SERVICE, NON-ELECTRIC WATER HEATER

(Formerly Rate Schedule R)

Availability

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments, which provide independent and permanent facilities, complete for living, sleeping, eating, cooking, and sanitation. In addition, all energy required for all water heating is not supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

Type of Service

The City will furnish 60 Hertz service through one meter, at one delivery point, where available, single-phase, 120/240 volts; or 3-phase, 208Y/120 volts; or other available voltages at the City's option.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

Monthly Rate

| | Base Rate | | Proposed Rate | |
|------------------------------------|------------------|----------------|----------------------|--------------|
| Basic Facilities Charge per month: | \$ | 13.15 | \$ | 12.91 |
| Energy Charge: | Billing Months | Billing Months | | |
| | July-October | November-June | | |
| For the first 350 kWh | \$0.110309 / kWh | | \$ | 0.108323/kWh |
| For the next 950 kWh | \$0.124519 / kWh | | \$ | 0.122278/kWh |
| For all over 1300 kWh | \$0.121919 / kWh | | \$ | 0.119724/kWh |
| For the first 350 kWh | | 0.110309 / kWh | \$ | 0.108323/kWh |
| For the next 950 kWh | | 0.124519 / kWh | \$ | 0.122278/kWh |
| For all over 1,300 kWh | | 0.112082 / kWh | \$ | 0.110065/kWh |

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of HIGH POINT NORTH CAROLINA

Comprehensive Fee Schedule

Electric

Rate 10-General Service; Commercial/Industrial (Formerly Schedule C)

Availability

- (a) Available to the individual customer.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential or Industrial Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate

| | Base Rate | Proposed Rate |
|------------------------------------|-----------|---------------|
| Basic Facilities Charge per month: | \$ 17.42 | \$ 17.11 |

Demand Charge:

| | | |
|---|--------------|---------|
| For the first 30 kW of Billing Demand per month | No charge | |
| For all over 30 kW of Billing Demand per month | \$ 5.75 / kW | \$ 5.65 |

Energy Charge:

| | | |
|--|------------------|-----------------|
| For the First 125 kWh per KW Billing Demand Per Month: | | |
| For the first 3,000 kWh | \$0.155648 / kWh | \$ 0.152846/kWh |
| For the next 87,000 kWh | \$0.078115 / kWh | \$ 0.076709/kWh |
| For all over 90,000 kWh | \$0.061944 / kWh | \$ 0.060829/kWh |
| For the Next 275 kWh Billing Demand Per Month: | | |
| For the first 6,000 kWh | \$0.107497 / kWh | \$ 0.105562/kWh |
| For the next 95,000 kWh | \$0.079609 / kWh | \$ 0.078176/kWh |
| For all over 101,000 kWh | \$0.077005 / kWh | \$ 0.075619/kWh |
| For all Over 400 kWh per kW Billing Demand Per Month: | | |
| For all kWh per month | \$0.071242 / kWh | \$ 0.06996/kWh |

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

City of
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Comprehensive Fee Schedule

Electric

RATE 10-GENERAL SERVICE; Commercial/Industrial *(Cont'd)*

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured in the previous 12 months including the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum-recorded demand.
- (3) 30 Kilowatts (kW).

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt- hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 11-GENERAL SERVICE, COMMERCIAL, WATER HEATER (Formally Schedule W)

Availability

This rate is available only to customers receiving service at 575 volts or less on Rate 10 or Rate 21, provided that water heaters are of the insulated storage type, and that energy used is limited to the heating of water for purposes other than space heating.

Type of Service

The City will furnish 60 Hertz service, single or three (3) phase, sub-metered at the same point of delivery and at the same voltage as the energy which is delivered to the customer on Rate 10 or Rate 21.

Monthly Rate

| | Base Rate | Proposed Rate |
|-----------------------|------------------|----------------------|
| For the first 100 kWh | \$0.132387 / kWh | \$ 0.130004/kWh |
| For all over 100 kWh | \$0.091425 / kWh | \$ 0.089779/kWh |

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt- hour meter reading.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE SCHEDULE 21-INDUSTRIAL SERVICE (Formally Schedule P)

Availability

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision published by the Bureau of the Budget, United States Government. Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

This Schedule is not available for auxiliary or breakdown service, and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary right-of-way, rights, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event that it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, satisfactory point of delivery and permits. (a) Available to the individual customer.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

| Monthly Rate | Base Rate | Proposed Rate |
|--|-----------------|-----------------|
| Basic Facilities Charge per month: | \$ 27.11 | \$ 26.62 |
| Demand Charge: | | |
| For the first 30 kW of Billing Demand per month | No Charge | |
| For all over 30 kW of Billing Demand per month | \$5.69/kW | \$ 5.59 |
| Energy Charge: | | |
| For the First 125 kWh per KW Billing Demand Per Month: | | |
| For the first 3,000 kWh | \$0.154665 /kWh | \$ 0.151881/kWh |
| For the next 87,000 kWh | \$0.083727 /kWh | \$ 0.082220/kWh |
| For all over 90,000 kWh | \$0.066313 /kWh | \$ 0.065119/kWh |
| For the Next 275 kWh Billing Demand Per Month: | | |
| For the first 140,000 kWh | \$0.077129 /kWh | \$ 0.075741/kWh |
| For all over 140,000 kWh | \$0.069417 /kWh | \$ 0.068167/kWh |
| For all Over 400 kWh per kW Billing Demand Per Month: | | |
| For all kWh per month | \$0.065921 /kWh | \$ 0.064734/kWh |

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE SCHEDULE 21-INDUSTRIAL SERVICE *(cont'd)*

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured in the previous 12 months including the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum-recorded demand.
- (3) 30 Kilowatts (kW).

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 24- BUILDING CONSTRUCTION SERVICE *(Formerly Schedule GP)*

Availability

- (a) Available only as temporary service to builders for use in the construction of buildings or other establishments which will receive, upon completion, permanent electric service from the City's lines.
- (b) This Schedule is not available for permanent service to any building or other establishment, or for service to construction projects of types other than the foregoing, to rock crushers, asphalt plants, carnivals, fairs, or other non-permanent connections. Such service will be provided on the City's General Service
- (c) This Schedule is not available for auxiliary or breakdown service, and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other Schedule of the City.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate

| | Base Rate | Proposed Rate |
|------------------------------------|------------------|-----------------|
| Basic Facilities Charge per month: | \$ 16.24 | \$ 15.94 |
| Energy Charge: | | |
| For the first 50 kWh | \$0.000000 / kWh | |
| For all over 50 kWh | \$0.086567 / kWh | \$ 0.085009/kWh |

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of HIGH POINT NORTH CAROLINA

Comprehensive Fee Schedule

Electric

RATE 25-GENERAL SERVICE, ALL ELECTRIC (Formally Schedule CAE)

Availability

- (a) Available to the individual customer, with a 12-month average load factor over 80 percent.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premise.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential or Industrial Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits.
- (e) Available only to establishments in which environmental space conditioning is required and all energy for all such conditioning is supplied electrically through the same meter as all other electric energy used in the establishment.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate

| | Base Rate | Proposed Rate | Proposed Rate |
|--|----------------------------------|----------------------------------|---------------------------------|
| Basic Facilities Charge per month: | \$ 27.04 | \$ 26.55 | |
| Demand Charge: | | | |
| For the first 30 kW of Billing Demand per month | No charge | | |
| For all over 30 kW of Billing Demand per month | \$5.74 / kW | \$ 5.64 | |
| Energy Charge: | Billing Months April-November | Billing Months December-March | |
| For the First 125 kWh per KW Billing Demand Per Month: | | | |
| For the first 3,000 kWh | \$0.150113 / kWh | \$0.142689 / kWh | \$ 0.147410/kWh \$ 0.140121/kWh |
| For the next 87,000 kWh | \$0.084110 / kWh | \$0.084113 / kWh | \$ 0.082596/kWh \$ 0.082599/kWh |
| For all over 90,000 kWh | \$0.056723 / kWh | \$0.056723 / kWh | \$ 0.055702/kWh \$ 0.055702/kWh |
| For the Next 275 kWh Billing Demand Per Month: | | | |
| For the first 140,000 kWh | \$0.080212 / kWh | \$0.076247 / kWh | \$ 0.078768/kWh \$ 0.074875/kWh |
| For all over 140,000 kWh | \$0.072232 / kWh | \$0.068659 / kWh | \$ 0.070932/kWh \$ 0.067423/kWh |
| For all Over 400 kWh per kW Billing Demand Per Month: | | | |
| For all kWh per month | \$0.069232 / kWh | 0.065809 / kWh | \$ 0.067986/kWh \$ 0.064624/kWh |

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 25-GENERAL SERVICE, ALL ELECTRIC *(cont'd)*

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) Fifty percent (50%) of the customer's maximum-recorded demand.
- (2) 30 Kilowatts (kW).

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
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Comprehensive Fee Schedule

Electric

RATE 33-GENERAL SERVICE & INDUSTRIAL TIME OF DAY *(Formerly Schedule 0)*

Availability

- (a) Available on a voluntary and limited basis to individual establishments.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premise.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

| Monthly Rate | Base Rate | Proposed Rate |
|-------------------------|--------------------|---------------|
| Basic Facilities Charge | \$ 79.75 | \$ 78.37 |
| Demand Charge | | |
| On-Peak | \$17.14 per kW | |
| Energy Charges | \$0.048650 per kWh | |

Determination of On-Peak Hours:

| SEASON | CALENDAR MONTHS | ON-PEAK HOURS |
|--------|-------------------|---------------|
| Winter | December-February | 07:00-10:00 |
| Spring | March-May | 07:00-09:00 |
| Summer | June-September | 07:00-08:00 |
| Fall | October-November | 07:00-09:00 |

Proposed Wording & Rate Changes

| | |
|--|---------------------|
| Demand Charge | |
| On-peak June 1 – September 30 (Summer) | \$16.83 per kW |
| On-Peak October 1 – May 31 (Winter) | \$ 9.19 per kW |
| Energy Charges | |
| On-Peak | \$ 0.087346 per kWh |
| Off-Peak | \$ 0.038322 per kWh |

Determination of On-Peak Hours:

| SEASON | CALENDAR MONTHS | ON-PEAK HOURS |
|--------|-----------------------|---------------|
| Winter | October 1 – May 31 | 06:00 - 13:00 |
| Summer | June 1 – September 30 | 13:00 - 21:00 |

City of
HIGH POINT
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Comprehensive Fee Schedule

Electric

RATE 33-GENERAL SERVICE & INDUSTRIAL TIME OF DAY *(cont'd)*

Determination of Off-Peak Hours:

All other weekday hours and all Saturday and Sunday hours. All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving, and Christmas Day.

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured during the on peak period hours.
- (2) Fifty percent (50%) of the customer's maximum-recorded demand.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
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Electric

RATE 34- COMMERCIAL & INDUSTRIAL COINCIDENT PEAK *(Formerly Schedule CPC)*

Availability

- (a) Available on an experimental case basis for Industrial and Commercial customers whose anticipated total electrical demand exceeds 300 kilowatts and 60% load factor. Until otherwise evaluated and accepted by City Council this rate shall be limited to fifty accounts.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential or Industrial Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. This Schedule is available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate

| | Base Rate | Proposed Rate |
|---|---------------------|------------------|
| Basic Facilities Charge | \$ 81.05 | \$ 79.59 |
| Demand Charge | | |
| Summer Demand Charge (June - September) | \$22.25 per kW | \$ 21.85 per kW |
| Winter Demand Charge (October - May) | \$7.41 per kW | \$ 7.28 per kW |
| Energy Charges | \$ 0.061944 per kWh | \$ 0.060829 /kWh |

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

City of
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RATE 34- COMMERCIAL & INDUSTRIAL COINCIDENT PEAK *(cont'd)*

Determination of Billing Demand

On-peak periods are non-holiday weekdays during the following times:

| | |
|-------------------|---------------------|
| June-September | 2pm - 6pm |
| December-February | 7am - 9am |
| All other months | 7am-9am and 2pm-6pm |

Notification by City

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt- hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
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Comprehensive Fee Schedule

Electric

RATE 35-COMMERCIAL & INDUSTRIAL COINCIDENT PEAK, NEW LOADS 100kW-500kW

(Formerly Schedule CP-100)

Availability

- (a) Available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 100 KW, but be less than 500 KW during at least three months of a twelve-month period.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. Available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate

| | Base Rate | Proposed Rate |
|---|---------------------|-----------------|
| Basic Facilities Charge | \$ 142.68 | \$ 140.11 |
| Demand Charge | | |
| Summer Demand Charge (June - September) | \$ 25.68 per kW | \$ 25.22 per kW |
| Winter Demand Charge (October - May) | \$ 7.14 per kW | \$ 7.01 per kW |
| Energy Charges | \$ 0.049934 per kWh | \$ 0.049035/kWh |

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

City of
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Comprehensive Fee Schedule

Electric

RATE 35-COMMERCIAL & INDUSTRIAL COINCIDENT PEAK, NEW LOADS 100kW-500kW *(cont'd)*

Determination of Billing Demand *(Cont'd)*

On-peak periods are non-holiday weekdays during the following times:

| | |
|-------------------|---------------------|
| June-September | 2pm - 6pm |
| December-February | 7am - 9am |
| All other months | 7am-9am and 2pm-6pm |

Notification by City

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 36-COMMERCIAL & INDUSTRIAL COINCIDENT PEAK, NEW LOADS 500kW-3000kW
(Formerly Schedule CP-100)

Availability

(a) Available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 500 KW but be less than 3,000 KW during at least three months of a twelve-month period.

(b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

(c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.

(d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. Available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

| Monthly Rate | Base Rate | Proposed Rate |
|---|---------------------|-----------------|
| Basic Facilities Charge | \$ 356.68 | \$ 350.26 |
| Demand Charge | | |
| Summer Demand Charge (June - September) | \$ 24.96 per kW | \$ 24.51 per kW |
| Winter Demand Charge (October - May) | \$ 4.27 per kW | \$ 4.19 per kW |
| Energy Charges | \$ 0.048508 per kWh | \$ 0.047635/kWh |

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

City of
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NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 36-COMMERCIAL & INDUSTRIAL COINCIDENT PEAK, NEW LOADS 500kW-3000kW *(cont'd)*

Notification by City

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

On-peak periods are non-holiday weekdays during the following times:

| | |
|-------------------|-------------------------|
| June-September | 2pm - 6pm |
| December-February | 7am - 9am |
| All other months | 7am - 9am and 2pm - 6pm |

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 37-COMMERCIAL & INDUSTRIAL COINCIDENT PEAK, NEW LOADS EXCEEDING 3000kW

(Formerly Schedule CP-3000)

Availability

- (a) Available only to new industrial loads, which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 3000 *fON* during at least three months of a twelve-month period.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premise.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. This Schedule is available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate

| | Base Rate | Proposed Rate |
|---|---------------------|-----------------|
| Basic Facilities Charge | \$ 356.68 | \$ 350.26 |
| Demand Charge | | |
| Summer Demand Charge (June - September) | \$ 22.77 per kW | \$ 22.36 per kW |
| Winter Demand Charge (October - May) | \$ 3.56 per kW | \$ 3.50 per kW |
| Energy Charges | | |
| First 438 kWh per On Peak Demand | \$ 0.043071 per kWh | \$ 0.042296/kWh |
| All remaining kWh | \$ 0.041716 per kWh | \$ 0.040965/kWh |

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 37-COMMERCIAL & INDUSTRIAL COINCIDENT PEAK, NEW LOADS EXCEEDING 3,000kW *(cont'd)*

Determination of Billing Demand

On-peak periods are non-holiday weekdays during the following times:

| | |
|-------------------|-------------------------|
| June-September | 2pm - 6pm |
| December-February | 7am - 9am |
| All other months | 7am - 9am and 2pm - 6pm |

Notification by City

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 41 - GENERAL SERVICE, NEW CONSTRUCTION

Availability

This schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on single, contiguous premises. This schedule is not available for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in a contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits, for the delivery of such power. The City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and permits.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate

| | Base Rate | Proposed Rate |
|-----------------------------------|------------------|----------------------|
| Basic Facilities Charge per month | \$ 24.71 | \$ 23.93 |

Demand Charge:

| | | |
|---|---------------|----------------|
| For the first 30 kW of Billing Demand per month | No charge | |
| For all over 30 kW of Billing Demand per month | \$3.94 per kW | \$ 3.78 per kW |

Energy Charge:

For the First 125 kWh per KW Billing Demand Per Month:

| | | |
|-------------------------|--------------------|-----------------|
| For the first 3,000 kWh | \$0.119450 per kWh | \$ 0.109332/kWh |
| For the next 87,000 kWh | \$0.073551 per kWh | \$ 0.065266/kWh |
| For all over 90,000 kWh | \$0.072936 per kWh | \$ 0.064674/kWh |

For the Next 275 kWh Billing Demand Per Month:

| | | |
|--------------------------|--------------------|-----------------|
| For the first 6,000 kWh | \$0.069058 per kWh | \$ 0.060951/kWh |
| For the next 134,000 kWh | \$0.060959 per kWh | \$ 0.053176/kWh |
| For all over 140,000 kWh | \$0.059964 per kWh | \$ 0.052221/kWh |

For all Over 400 kWh per kW Billing Demand Per Month:

| | | |
|-----------------------|--------------------|-----------------|
| For all kWh per month | \$0.057385 per kWh | \$ 0.049744/kWh |
|-----------------------|--------------------|-----------------|

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 41 - GENERAL SERVICE, NEW CONSTRUCTION *(cont'd)*

Determination of Billing Demand

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured in the previous 12 months including the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum recorded demand.
- (3) 30 Kilowatts (kW).

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

This rate was designed to match a Duke Power LGS Rate, and will be adjusted whenever the North Carolina Utilities Commission approves a change in the Duke Power rate.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of HIGH POINT NORTH CAROLINA

Comprehensive Fee Schedule

Electric

RATE 43 - INDUSTRIAL SERVICE, NEW CONSTRUCTION

Availability

Available only to initial customer of new commercial buildings completed after September 1, 2003. The customer shall be an establishment classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision published by the Bureau of the Budget, United States Government, and only where more than fifty percent (50%) of the total electric consumption of such establishment is used for its manufacturing processes. Minimum load to qualify is 30 f<IN.. Minimum load to qualify is 30 f<IN.

This schedule shall be used solely by the Customer in a single enterprise, located entirely on single, contiguous premises. This schedule is not available for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in a contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits, for the delivery of such power. The City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and permits.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 25 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate

| | Base Rate | Proposed Rate |
|-----------------------------------|-----------|---------------|
| Basic Facilities Charge per month | \$ 19.91 | \$ 19.27 |

Demand Charge:

| | | |
|---|----------------|---------|
| For the first 30 kW of Billing Demand per month | No charge | |
| For all over 30 kW of Billing Demand per month | \$ 4.62 per kW | \$ 4.35 |

Energy Charge:

For the First 125 kWh per KW Billing Demand Per Month:

| | | |
|-------------------------|--------------------|-----------------|
| For the first 3,000 kWh | \$0.123850 per kWh | \$ 0.11207/kWh |
| For the next 87,000 kWh | \$0.071732 per kWh | \$ 0.063023/kWh |
| For all over 90,000 kWh | \$0.068882 per kWh | \$ 0.060341/kWh |

For the Next 275 kWh Billing Demand Per Month:

| | | |
|--------------------------|--------------------|-----------------|
| For the next 140,000 kWh | \$0.058919 per kWh | \$ 0.050966/kWh |
| For all over 140,000 kWh | \$0.057055 per kWh | \$ 0.049211/kWh |

For all Over 400 kWh per kW Billing Demand Per Month:

| | | |
|-----------------------|--------------------|-----------------|
| For all kWh per month | \$0.054647 per kWh | \$ 0.046945/kWh |
|-----------------------|--------------------|-----------------|

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 43-INDUSTRIAL SERVICE, NEW CONSTRUCTION *(cont'd)*

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured in the previous 12 months including the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum recorded demand.
- (3) 30 Kilowatts (kW).

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

This rate was designed to match a Duke Power I Rate, and will be adjusted whenever the North Carolina Utilities Commission approves a change in the Duke Power rate.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 45 - TIME OF DAY ~~INDUSTRIAL~~ SERVICE, NEW CONSTRUCTION

Delete

Availability

Available only to new commercial or industrial loads which begin receiving service after July 1, 2003. The demand of the new load must equal or exceed 500 kW during at least three months of a twelve-month period. Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permit for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

Available only to initial customer of new commercial buildings completed after September 1, 2003. The customer shall be an establishment classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision published by the Bureau of the Budget, United States Government, and only where more than fifty percent (50%) of the total electric consumption of such establishment is used for its manufacturing processes. Minimum load to qualify is 30 kW.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 25 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

| Monthly Rate | <u>Industrial</u> | <u>Commercial</u> |
|-------------------------|-------------------|-------------------|
| Basic Facilities Charge | \$ 34.31 | \$ 33.24 |

Demand Charge

| Summer (June-Sept.) | | |
|--------------------------------------|------------------|------------------|
| For the first 2000 kW Billing Demand | \$16.0301 per kW | \$16.2522 per kW |
| For the next 3000 kW Billing Demand | \$14.6869 per kW | \$14.8877 per kW |
| For all over 5000 kW Billing Demand | \$13.3312 per kW | \$13.5105 per kW |
| Winter (Oct-May) | | |
| For the first 2000 kW Billing Demand | \$ 9.4497 per kW | \$ 9.5670 per kW |
| For the next 3000 kW Billing Demand | \$ 8.0938 per kW | \$ 8.1900 per kW |
| For all over 5000 kW Billing Demand | \$ 6.7261 per kW | \$ 6.8004 per kW |

Energy Charge

| | | |
|------------|--------------------|--------------------|
| All Energy | \$0.041543 per kWh | \$0.042932 per kWh |
|------------|--------------------|--------------------|

City of HIGH POINT NORTH CAROLINA

Comprehensive Fee Schedule

Electric

RATE 45 - TIME OF DAY ~~INDUSTRIAL SERVICE, NEW CONSTRUCTION~~ (cont'd)

Delete

Proposed Wording & Rate Changes

Basic Facilities Charge \$32.17

Demand Charge

On-peak June 1 – September 30 (Summer) \$16.83 per kW
On-Peak October 1 – May 31 (Winter) \$ 9.19 per kW

Energy Charges

On-Peak \$ 0.087346 per kWh
Off-Peak \$ 0.038322 per kWh

Determination of On-Peak Hours:

| SEASON | CALENDAR MONTHS | ON-PEAK HOURS |
|--------|-----------------------|---------------|
| Winter | October 1 – May 31 | 06:00 - 13:00 |
| Summer | June 1 – September 30 | 13:00 - 21:00 |

Determination of Off-Peak Hours:

All other weekday hours and all Saturday and Sunday hours. All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving, and Christmas Day.

Determination of On-Peak Hours:

| SEASON | CALENDAR MONTHS | ON-PEAK HOURS |
|--------|-------------------|---------------|
| Winter | December-February | 07:00-10:00 |
| Spring | March-May | 07:00-09:00 |
| Summer | June-September | 07:00-08:00 |
| Fall | October-November | 07:00-09:00 |

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

The City will install a permanent demand meter when the monthly consumption of the customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more, however, at its option, the City may install such a meter for any customer served under this Schedule.

The demand for billing purposes each month shall be the largest of the following:

- (1) The maximum integrated thirty-minute demand measured during the applicable season on- peak period during the month for which the bill is rendered.
- (2) Fifty percent (50%) of the customer's maximum recorded demand.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

This rate was designed to match a Duke Power OPT I & OPT G Rates, and will be adjusted whenever the North Carolina Utilities Commission approves a change in the Duke Power rate.

Effective for bills rendered on and after July 1, 2016.

October 1, 2019

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 38 - INDUSTRIAL COINCIDENT PEAK, NEW LOADS EXCEEDING 3,000kW

Availability

- (a) This rate was closed on December 1, 2003. This rate was designed for the contracting customer based on anticipated load characteristics and is not available to any other customers with different load characteristics.
- (b) Service under this Schedule shall be used only by the contracting customer in a single enterprise, located entirely on a single, contiguous premise.
- (c) This Schedule is not available to the individual customer who qualifies for a Residential Schedule nor for auxiliary or breakdown service and power hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the customer.
- (d) The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights, privileges, satisfactory point of delivery and permits. This Schedule is available only on a limited basis only after application and approval by the City and further dependent on the City obtaining the necessary equipment for metering.

Type of Service

The City will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

Monthly Rate

Base Rate

| | |
|-------------------------|-----------|
| Basic Facilities Charge | \$ 140.62 |
|-------------------------|-----------|

Demand Charge

| | | |
|----------------------|--------------------|-----------------|
| Summer Demand Charge | (June - September) | \$ 22.07 per kW |
| Winter Demand Charge | (October - May) | \$ 1.39 per kW |

Energy Charges

| | |
|----------------------------------|---------------------|
| First 438 kWh per On Peak Demand | \$ 0.042030 per kWh |
| All remaining kWh | \$ 0.039227 per kWh |

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Billing Demand

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 38 - INDUSTRIAL COINCIDENT PEAK, NEW LOADS EXCEEDING 3,000kW (cont'd)

Determination of Billing Demand

On-peak periods are non-holiday weekdays during the following times:

| | |
|-------------------|-------------------------|
| June-September | 2pm - 6pm |
| December-February | 7am - 9am |
| All other months | 7am - 9am and 2pm - 6pm |

Notification by City

The City will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the City does not guarantee an accurate prediction, nor does the City guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its notification.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt-hour meter reading.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing the average power factor in percent for that month.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after October 1, 2019.

City of
HIGH POINT
NORTH CAROLINA
Comprehensive Fee Schedule

Electric

RATE 20 & 22--TRAFFIC SIGNAL SERVICE

Availability

This rate is available to appropriate City Departments and State and Federal Agencies, for the energy requirements of traffic and safety signal systems.

Power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City.

Type of Service

The City will furnish 60 Hertz service, single or three (3) phase, sub-metered at the same point of delivery and at the same voltage as the energy which is delivered to the customer on Rate 10 or Rate 21.

Monthly Rate

| | |
|-----------------------------------|------------------|
| Basic Facilities Charge per month | \$5.43 |
| For the first 50 kWh | \$0.215921 / kWh |
| For all over 100 kWh | \$0.093717 / kWh |

Definition of "Month"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

Determination of Energy

The kWh of energy shall be the difference between the current month's watt-hour reading and the previous month's watt- hour meter reading.

Sales Tax

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after October 1, 2019.

Electric

Rate 29 - FLOOD LIGHTING SERVICE

Approve Wording Change

Availability

Available to the individual customer at locations on the City's distribution system.

Monthly Rate

(A) BRACKET MOUNTED LUMINAIRES

All-night outdoor lighting service using City standard equipment mounted on standard poles (thirty- five (35) foot, class 6 wood poles):

| <i>Lumens</i> | <i>kWh Per Month</i> | <i>Type of Fixture</i> | <i>Monthly Charge</i> |
|-----------------------------------|----------------------|-----------------------------|-----------------------|
| <i>High Pressure Sodium Vapor</i> | | | |
| 27,500 | 104 | 250 Watt | \$ 20.60 |
| 50,000 | 156 | 400 Watt | \$ 22.48 |
| 20,000 | 94 | 250 Watt | \$ 20.60 |
| 40,000 | 155 | 400 Watt | \$ 22.48 |
| 110,000 | 302 | 1,000 Watt | \$ 30.40 |
| 21,286 | 54 | 199 Watt (250w/400w eq.) | \$ 22.48 |
| 47,185 | 102 | 376 Watt Mongoose (roadway) | \$ 40.46 |
| 51,571 | 113 | 420 Watt (1,000 w eq.) | \$ 30.40 |

(B) OTHER LUMINAIRES

Decorative and non-standard luminaires can be installed on request, at the City's option, at the rate in (A) above plus an extra monthly charge equal to 1.7% of the estimated difference in cost installed between the luminaire and structure requested and the equivalent luminaire and wood pole in (A) above.

(C) UNDERGROUND CHARGES

Additional monthly charge for the underground conductor system:

| <i>Feet Per Pole</i> | <i>Overhead System</i> | <i>Underground System</i> |
|----------------------|------------------------|---------------------------|
| 0-100 Feet | \$0.69 | \$0.49 |
| 100-200 Feet | \$1.24 | \$1.05 |
| 200-300 Feet | \$2.22 | \$2.02 |
| 300-400 Feet | \$3.19 | \$2.99 |
| 400-500 Feet | \$4.15 | \$3.94 |

(D) OTHER CHARGES

Additional monthly charge for the following items:

| <i>Item</i> | <i>Charge Per Month</i> | <i>Item</i> | <i>Charge Per Month</i> |
|------------------------------|-------------------------|--------------------------|-------------------------|
| Extra Pole (35' Wood) | \$2.71 | Down Guy | \$0.92 |
| Extra Pole Height (40' Wood) | \$2.96 | Fiberglass Pole (30/35') | \$5.17 |
| Extra Pole Height (45' Wood) | \$4.45 | Fiberglass Pole (40') | \$6.88 |
| Extra Pole Height (50' Wood) | \$10.06 | Long Bracket | \$1.10 |
| Extra Pole Height (55' Wood) | \$10.97 | Aluminum Pole (50') | \$20.00 |
| Lighting Control Center | \$66.70 | Decorative Base | \$4.26 |

Rate 29 - FLOOD LIGHTING SERVICE (cont'd)

Monthly Rate (Cont'd)

- (E) Service using overhead conductors is not available in any area designated by the City as underground distribution area, nor in any area, location, or premises being served from an underground source.
- (F) When the installation requires the cutting and replacing of pavement of more than one drive or one walkway per luminaire, 1.7% of the estimated cost of this cutting and replacing of pavement will be added to the charges above.
- (G) When an installation is in an area served by a concrete-encased duct system, additional charges stated above, will not apply and, instead, the additional monthly charge will be 1.7% of the estimated cost of the underground conductor system

Explanatory Notes

- A. Lamps will burn from approximately one half-hour after sunset until approximately one half-hour before sunrise. The City will readily replace burned-out lamps and otherwise maintain the luminaires during regular day-time working hours following notification by the Customer.
- B. Luminaires will be installed only on City-owned poles, and all facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City.
- C. Equipment (such as disconnecting switches) not supplied by the City as standard is not available under this Schedule, and shall not be installed by the Customer.
- D. This Schedule is not available for seasonal or other part-time operation of outdoor luminaires.
- E. All facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, or other structures, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City. Variance from this ownership clause must be approved by the Director of Electric Utilities.

SALES TAX

The appropriate North Carolina sales tax shall be added to the above electric rates.

Effective for bills rendered on and after October 1, 2019

October 1, 2019

Electric

OUTDOOR LIGHTING SERVICE

Approve Wording Change

Availability

Available to Municipal, County, State, or Federal Government, on the City's distribution system. This schedule is not available for service to non-governmental entities.

Monthly Rate

(A) BRACKET MOUNTED LUMINAIRES

All-night outdoor lighting service using City standard equipment mounted on standard poles (thirty- five (35) foot, class 6 wood poles):

| <i>Lumens</i> | <i>Wattage</i> | <i>kWh Per Month</i> | <i>Type of Fixture</i> | <i>Monthly Charge</i> |
|---|----------------|----------------------|-------------------------------------|-----------------------|
| High Pressure Sodium Vapor (Closed to new installations) | | | | |
| 9,500 | 100 | 47 | Suburban | \$ 10.44 |
| 9,500 | 100 | 47 | Urban (Cobra Head) | \$ 14.31 |
| 9,500 | 100 | 47 | Post Top (Town & Country) | \$ 14.31 |
| 22,000 | 200 | 84 | Suburban | \$ 15.83 |
| 27,500 | 250 | 94 | New Style Town & Country | \$ 28.10 |
| 27,500 | 250 | 104 | Urban (Cobra Head) | \$ 17.53 |
| 27,500 | 250 | 104 | Architectural/Parking Lot | \$ 35.73 |
| 50,000 | 400 | 156 | Architectural/Parking Lot | \$ 37.58 |
| Metal Halide | | | | |
| 9,000 | 100 | 43 | New Style Town & Country | \$ 17.53 |
| 20,000 | 250 | 94 | Urban (Cobra Head) | \$ 29.60 |
| 20,000 | 250 | 94 | Architectural/Parking Lot | \$ 39.67 |
| 40,000 | 400 | 155 | Urban (Cobra Head) | \$ 36.00 |
| 40,000 | 400 | 155 | Architectural/Parking Lot | \$ 41.50 |
| 110,000 | 1,000 | 302 | High Mast, Conc. Base (Single Fix.) | \$ 101.73 |
| 110,000 | 1,000 | 302 | High Mast, Conc. Base (+ Double) | \$ 32.79 |
| Mercury Vapor (closed to new installations) | | | | |
| 4,000 | 100 | 41 | Post top (Town & Country) | \$ 10.44 |
| 7,500 | 175 | 75 | Post Top (Town & Country) | \$ 14.31 |
| 7,500 | 175 | 75 | Suburban | \$ 10.44 |
| 7,500 | 175 | 75 | Urban (Cobra Head) | \$ 14.31 |
| 20,000 | 400 | 152 | Urban or Suburban | \$ 15.83 |
| LED | | | | |
| 5,682 | 50 | 14 | Suburban | \$ 10.44 |
| 9,500 | 54 | 15 | Urban (Cobra Head) | \$ 10.88 |
| 4,985 | 47 | 13 | Post Top (town & Country) | \$ 14.31 |
| 16,974 | 150 | 41 | Urban (Cobra Head) | \$ 21.34 |
| 26,435 | 238 | 65 | Urban (Cobra Head) | \$ 26.31 |
| 11,424 | 86 | 23 | Architectural/Parking Lot | \$ 35.73 |
| 16,959 | 130 | 35 | Architectural/Parking Lot (Closed) | \$ 37.58 |
| 51,571 | 420 | 113 | High Mast, Conc. Base (Single Fix.) | \$ 101.73 |
| 51,571 | 420 | 113 | High Mast, Conc. Base (+ Double) | \$ 32.79 |

Electric

OUTDOOR LIGHTING SERVICE (cont'd)

(B) OTHER LUMINAIRES

Decorative and non-standard luminaires can be installed on request, at the City's option, at the rate in (A) above plus an extra monthly charge equal to 1.7% of the estimated difference in cost installed between the luminaire and structure requested and the equivalent luminaire and wood pole in (A) above.

(C) UNDERGROUND CHARGES

Additional monthly charge for the underground conductor system:

| <i>Feet Per Pole</i> | <i>From Overhead System</i> | <i>From Underground System</i> |
|----------------------|-----------------------------|--------------------------------|
| 0-100 Feet | \$0.69 | \$0.49 |
| 100-200 Feet | \$1.24 | \$1.05 |
| 200-300 Feet | \$2.22 | \$2.02 |
| 300-400 Feet | \$3.19 | \$2.99 |
| 400-500 Feet | \$4.15 | \$3.94 |

(D) OTHER CHARGES

Additional monthly charge for the following items:

| <i>Item</i> | <i>Charge Per Month</i> | <i>Item</i> | <i>Charge Per Month</i> |
|------------------------------|-------------------------|--------------------------|-------------------------|
| Extra Pole (35' Wood) | \$2.71 | Down Guy | \$0.92 |
| Extra Pole Height (40' Wood) | \$2.96 | Fiberglass Pole (30/35') | \$5.17 |
| Extra Pole Height (45' Wood) | \$4.45 | Fiberglass Pole (40') | \$6.88 |
| Extra Pole Height (50' Wood) | \$10.06 | Long Bracket | \$1.10 |
| Extra Pole Height (55' Wood) | \$10.97 | Aluminum Pole (50') | \$20.00 |
| Lighting Control Center | \$66.70 | Decorative Base | \$4.26 |

Monthly Rate (Cont'd)

- (E) Service using overhead conductors is not available in any area designated by the City as underground distribution area, nor in any area, location, or premises being served from an underground source.
- (F) When the installation requires the cutting and replacing of pavement of more than one drive or one walkway per luminaire, 1.7% of the estimated cost of this cutting and replacing of pavement will be added to the charges above.
- (G) When an installation is in an area served by a concrete-encased duct system, additional charges stated above, will not apply and, instead, the additional monthly charge will be 1.7% of the estimated cost of the underground conductor system.

Explanatory Notes

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- B. Luminaires will be installed only on City-owned poles, and all facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City.
- C. Equipment (such as disconnecting switches) not supplied by the City as standard is not available under this Schedule, and shall not be installed by the Customer.
- D. This Schedule is not available for seasonal or other part-time operation of outdoor luminaires.

Electric

OUTDOOR LIGHTING SERVICE (cont'd)

Explanatory Notes (cont'd)

- E. All facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, or other structures, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City. Variance from this ownership clause must be approved by the Director of Electric Utilities.

SALES TAX

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October 1, 2019